

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC - 7 1993

CON. DIV.

WELL API NO.

30-045-28991

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name

Texakoma - Amoco A

8. Well No.

1

9. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☐

GAS

WELL ☐

x OTHER Coal Methane

2. Name of Operator

Texakoma Oil and Gas - One Lincoln Centre

3. Address of Operator

5400 LBJ Freeway, Suite 500, Dallas, TX 75240

4. Well Location

Unit Letter A : 840 Feet From The North Line and 890 Feet From The East Line

Section

21

Township

30N

Range

12W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5662' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded 10:15 am MST on 11-6-93. Surf hole: size 12-1/4" - drilled to 175' on 11-6-93. Surf csg: 4 jts 8-5/8" 24# J-55 ST&C was run w/8-5/8" guide shoe @ 174.5' and 2 centralizers @ 174' and 128'. Surf csg cmt w/100 sx std cmt w/2% CaCl to surf (2 Bbls to surface.) Held 500 psi. Drilled 7-7/8" hole to 1950' total depth on 11-9-93. Ran Density, Microlog, Caliper, and GR electric logs. Ran 44 jts - 5-1/2" 15.5# J-55 LT&C csg w/Guide shoe @ 1943.4' and float collar @ 1899.2' and 6 centralizers @ 1943', 1810', 1679', 1545', 1413', 1282'. Cmt'd prod csg w/100 sx Pozmix A w/2% CaCl gel spacer followed by 175 sx light standard w/2% CaCl + .25#/sk flocele, followed by 100 sx std w/0.6% HALAD-322 to surf w/21 Bbls returns on 11-10-93. Held 1200 psi. Perf. coal from 1765-7' (4 SPF) and 1805-28' (6 SPF) on 11-18-93. Foam frac treated zone w/439,047 SCF N₂ and 5000# 20/40 and 76,000# 12/20 sand. Lead frac treatment w/1000 gals 15% NEFE acid. Flowed well after frac to recover load. Set surf equipment and ran 2-3/8" tbg to 1866'. Ran btm hole pump and rod on 11-26-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Curliss Patton

TITLE Drilling Manager

DATE 12-1-93

TYPE OR PRINT NAME

Mary Curliss Patton, PE

TELEPHONE NO. (214) 701-9106

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

DEC 07 1993

CONDITIONS OF APPROVAL, IF ANY:

