

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

DEC - 7 1993

OIL CON. DIV
DIST. 3

WELL API NO.

30-045-28991

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name

Texakoma - Amoco A

8. Well No.

1

9. Pool name or Wildcat

Basin (Fruitland Coal)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☐

OTHER Coalbed Methane

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Texakoma Oil & Gas Corporation

3. Address of Operator

5400 LBJ Freeway, Suite 500, Dallas, TX 75240

4. Well Location

Unit Letter A : 840 Feet From The North Line and 890 Feet From The East Line

Section 21

Township 30N

Range 12W

NMPM San Juan

County

10. Date Spudded

11/6/93

11. Date T.D. Reached

11/9/93

12. Date Compl. (Ready to Prod.)

12/1/93

13. Elevations (DF & RKB, RT, GR, etc.)

5662 (GL); 5664 (KB)

14. Elev. Casinghead

5,664'

15. Total Depth

1947

16. Plug Back T.D.

1899

17. If Multiple Compl. How
Many Zones? N/A

18. Intervals
Drilled By

Rotary Tools
Y

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Fruitland Coal 1803-1830'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Density, ML; Cal, GR; CBL/CCL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	175'	12-1/4"	100 sx	NA
5-1/2"	15.5#	1945'	7-7/8"	100 Sx. Poz-A & 275sx of B	NA

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-3/8"	1866'	NA

26. Perforation record (interval, size, and number)

1765' - 1767' 0.4" Hole; 4 SPF

1805' - 1828' 0.4" Hole; 6 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1765-1828	1000 gal. 15% HCl and Frac w/35,400 gal 70 qual. Foam and 5000# 20/40 and 76000#

28. PRODUCTION

12/20

Date First Production

12/1/93

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

SI

Date of Test

11/25/93

Hours Tested

24

Choke Size

3/8

Prod'n For
Test Period

Oil - Bbl.

0

Gas - MCF

155

Water - Bbl.

297

Gas - Oil Ratio

NA

Flow Tubing Press.

NA

Casing Pressure

100

Calculated 24-
Hour Rate

Oil - Bbl.

0

Gas - MCF

155

Water - Bbl.

297

Oil Gravity - API - (Corr.)

NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Doug Endsley

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Dennis Cronkhite P.E. Title Operations Eng. Date 12/1/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 475'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1838'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1765 to 1769 Coal
No. 2, from 1805 to 1830 Coal
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1803	1830	25'	Coal
1838	TD		Sandstone