

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)	20-045-28993
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Moseley 13566	
8. Well No.	1 (160)
9. Pool name or Wildcat	71280 Aztec Pictured Cliffs EXT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work:					
DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well:					
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator					
Robert L. Bayless 19418					
3. Address of Operator					
P O Box 168 Farmington, N.M. 87499					
4. Well Location					
Unit Letter K : 1470 Feet From The South Line and 1645 Feet From The West Line					
Section 2 Township 30N Range 12W NMPM San Juan County					
10. Proposed Depth					
11. Formation					
Pictured Cliffs					
12. Rotary or C.T.					
Rotary					
13. Elevations (Show whether DF, RT, GR, etc.)					
5788 GR					
14. Kind & Status Plug. Bond					
15. Drilling Contractor					
16. Approx. Date Work will start					
9-15-93					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9 7/8	7 5/8	26.4	120	45	surface
6 3/4	5 1/2	14.0	2265	200	surface

Will drill 9 7/8" hole to 120 ft and set 120 ft 7 5/8" 26.4# J-55 used casing with 45 sx Class B cement, circulated to surface. Will drill 6 3/4" hole to 2265 ft and set 2265 ft of 5 1/2" 14.0#/ft M-50 new casing and cement with 200 sx cement, circulated to surface. Circulating medium will be clear water, natural mud, and water loss control additives. No abnormal pressures or temperatures are anticipated. Induction and density logs will be run. Blowout preventer schematic is attached. The gas from this well is not dedicated.

Estimated Tops

Ojo Alamo 395
Fruitland 1780
Pictured Cliffs 2128

This Approval
Expires 9-8-94
And Will Not Be
Extended

RECEIVED
SEP - 3 1993
OIL CON. DIV.]
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Price M. Bayless TITLE Engineer DATE 8/31/93
TELEPHONE NO. 505-326-2659

(This space for State Use)

APPROVED BY Erica Bayless

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. 43

DATE SEP 08 1993

Submit to Appropriate
District Office
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Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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Santa Fe, New Mexico 87504-2088

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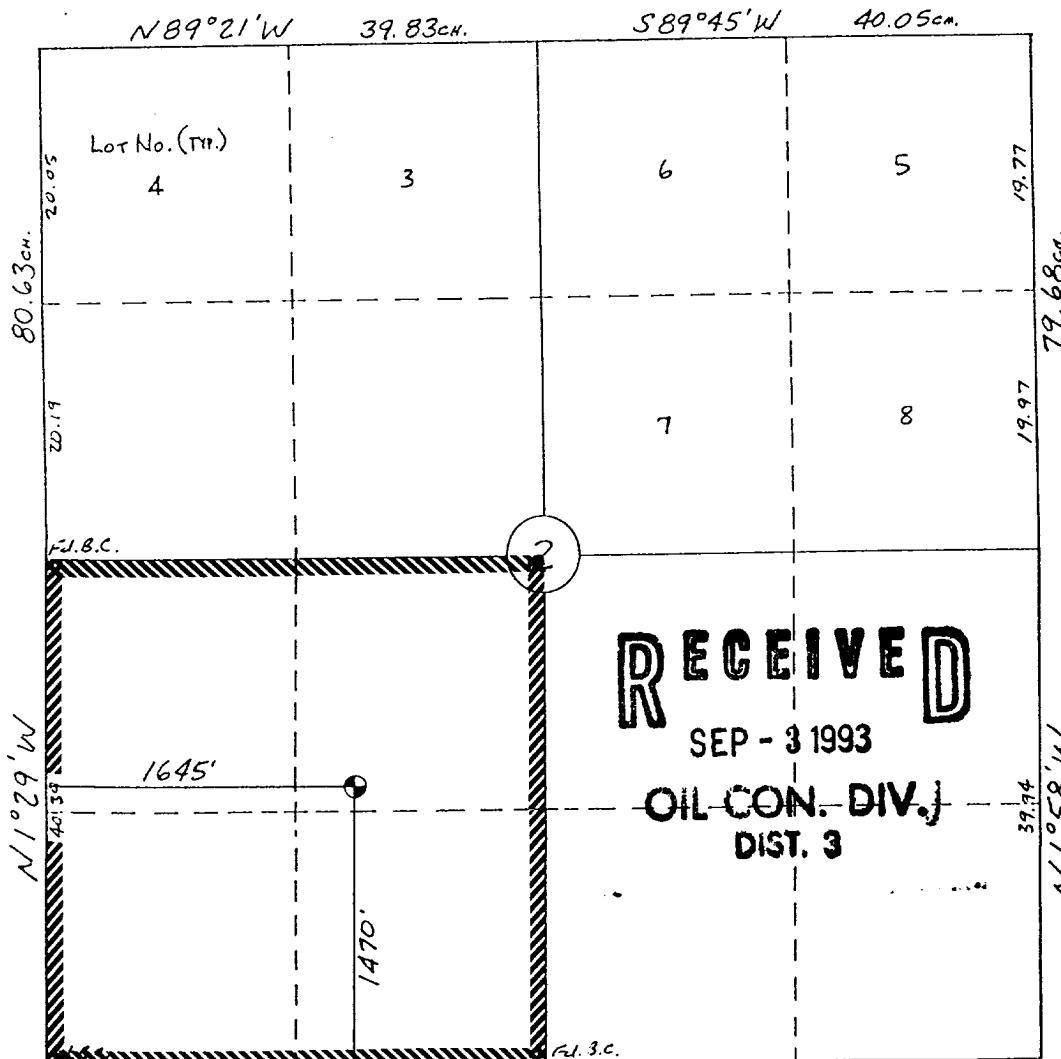
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator ROBERT L. BAYLESS		Lease MOSELEY		Well No. 1
Unit Letter K	Section 2	Township 30 N	Range 12 W	County San Juan
Actual Footage Location of Well: 1470 feet from the South line and 1645 feet from the West line				
Ground level Elev. 5788	Producing Formation Pictured Cliffs	Pool Aztec Pictured Cliffs EXT	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Price M. Bayless
Printed Name
Price M. Bayless
Position
Engineer
Company
Robert L. Bayless, Producer
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

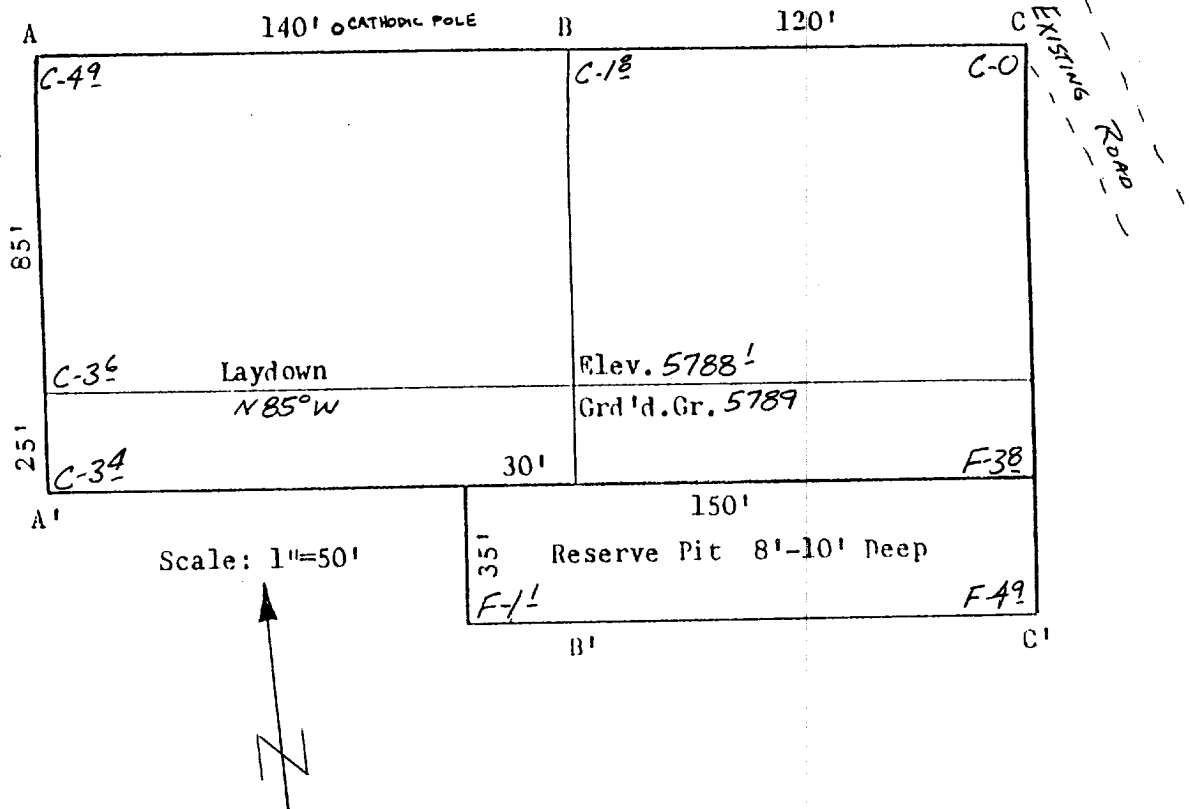
19 Aug., 1993

Date Surveyed
William F. Mahnke II

Signature & Seal of Professional Surveyor
WILLIAM F. MAHNKE II

NEW MEXICO
#8466
Certified No. 8466
PROFESSIONAL LAND SURVEYOR

ROBERT L. BAYLESS
 MOSELEY #1
 1470' FSL & 1645' FWL
 Sec. 2, T30N, R12W
 San Juan Co., N.M.



A-A'		Vert.: 1" = 30'	Horiz.: 1" = 100'	C/L			
5790							
5780							

B-B'		Vert.: 1" = 30'	Horiz.: 1" = 100'	C/L			
5790							
5780							

C-C'		Vert.: 1" = 30'	Horiz.: 1" = 100'	C/L			
5790							
5780							

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1470'FSL & 1645'FWL
Sec.2, T30N, R12W
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