State of New Mexico ent

Form C-101 Revised 1-1-89

	State of New Mexico
Submit to Appropriate District Office	Energy, Minerals and Natural Resources Department
State Lease — 6 copies	DIVICION DIVICIO

Lease - 5 copies STRICT I D. Box 1980, Hobbs, NM 8		ONSERVATION P.O. Box 2088 nta Fe, New Mexico 875	i	API NO. (assigned by OCD on New Wells) 30-045-28993 5. Indicate Type of Lease STATE FEE X			
STRICT II D. Drawer DD, Artesia, NM	j 882 10			6. State Oil & Gas Lease No.			
STRICT III 00 Rio Brazos Rd., Aztec, l	NM 87410	DEEDEN OR	DILIG BACK				
APPLICATION	ON FOR PERMIT TO	DRILL, DEEPEN, OR	FLOG BAOK	7. Lease Name or Unit Agre	ement Name		
. Type of Work:			PLUG BACK				
DRILL	RE-ENTER	DEEPEN P			,		
Type of Well: OIL GAS WELL WELL V	OTHER	SINGLE ZONE	MULTIFLE ZONE	Moseley /	160)		
L			 	8. Well No.	160)		
Name of Operator Robert L. Bayles	55 101/18			<u> </u>			
	1110			9. Pool name or Wildcat 7/280 Aztec Pictu	red Cliffs ETT		
Address of Operator P 0 Box 168 Fa	armington, N.M. 874	199		1/1200	. 1		
. Well Location	J	South	Line and	45 Feet From The	est Line		
Unit Letter	K : 1470 Feet Fr	om The South					
		Dana	1 Old	NMPM San Juar	County		
Section 2	Towns	hip 30N Rang					
		10. Proposed Depth	11.	Formation	12. Rotary or C.T.		
		///// 10.110pase 2-1-		Pictured Cliffs	Rotary		
		14. Kind & Status Plug. Bond	15. Drilling Contracto	x 16. Approx. I	Date Work will start		
13. Elevations (Show whether	er DF, RT, GR, etc.)	14. Kind & Sizins Flug. Done		9-1	5-93		
5788 GR 🗸			D OFMENT PROC	PAM			
17.	PF	ROPOSED CASING AN	D CEMENT PROC	SACKS OF CEMENT	EST. TOP		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	45	surface		
9 7/8	7 5/8	26.4	120	200	surface		
6 3/4	5 1/2	14.0	2265	200			
0 3/4	 						
Will drill 9	400 ()	and set 120 ft 7 5/8"	' 26 4# .1-55 used	casing with 45 sx Clas	s B cement,		
circulated to casing and ce natural mud, Induction and not dedicated	surface. Will dri ment with 200 sx ce and water loss cont density logs will d.	ement, circulated to sucrol additives. No abribe run. Blowout prevented the sucrol additives. This Approval	urface. Circulati normal pressures d enter schematic is	ng medium will be clear or temperatures are and attached. The gas for SEP - 319	ticipated. rom this well is 193		
circulated to casing and ce natural mud, Induction and not dedicated Estimated Top Ojo Alamo	surface. Will dri ment with 200 sx ce and water loss cont d density logs will d.	oment, circulated to such that the such that	urface. Circulati normal pressures o enter schematic is	ng medium will be clear or temperatures are and sattached. The gas for SEP - 319	r water, ticipated. rom this well is		
circulated to casing and ce natural mud, Induction and not dedicated Estimated Top Ojo Alamo	surface. Will dri ment with 200 sx ce and water loss cont d density logs will d.	ement, circulated to sucrol additives. No abribe run. Blowout prevented the sucrol additives. This Approval	urface. Circulati normal pressures o enter schematic is	ng medium will be clear or temperatures are and sattached. The gas for SEP - 319	r water, ticipated. rom this well is		

(This space for State Use)

TYPE OR PRINT NAME

Price M. Bayless

THEPUTY OIL & GAS INSPECTOR, DIST. 43

Engineer

DATE -

CONDITIONS OF AFTROVAL, IF ANY:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

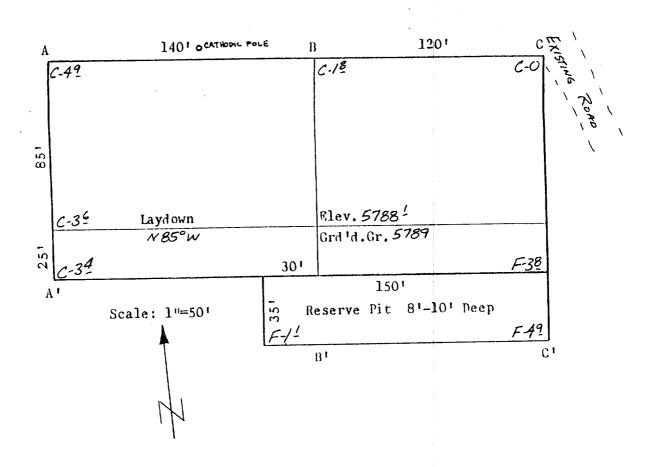
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

			£256			Well No.
ROBERT L.	BAYLESS			oseley		1
Unit Letter Sect	ion 2 Township	BO N	Range 1	.2 W	NMP	San Juan
1 1470	from the	line and		.645	feet fro	om the West line Dedicated Acreage:
Ground level Elev. 5788	Pictured Clif	fs				
i e						orking interest and royalty).
3. If more than unitization, f	one lease of different owners force-pooling, etc.? No in the owners and tract de	hip is dedicated to the s If answer is "yes" type scriptions which have a	well, have to consoling the of	the interest of all owner idation en consolidated. (Use	rs been cor	nsolidated by communitization,
or until a non-s	standard unit, eliminating such	interest, has been appr	roved by th	e Division.		
			1500 15'W	40.05cm.	<u> </u>	OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the
Lot No. (M) 4	3	6		5	19.77 68ca.	Signature Printed Name Price M. Bayless Position Engineer Company
SIRC		7		8	19.97	Robert L. Bayless, Producer Date SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was plotted from field notes on
//645'	/470'	IN SE	EP - 3 CON	1993 N. DIV.} -	39,94 W/°58'W	actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. 19 Aug., 1993 Date Surveyed William E. Mahnke II Signature & Selfold A. M. Professional Supreyor #8466
	Unit Letter K Actual Footage Location of 1470 feet Ground level Elev. 5788 1. Outline the and unitization, I yes If answer is "nothis form if new No allowable wor until a non-1330 660 990 133 N89°21'W Lot No. (Th.) 4	ROBERT L. BAYLESS Unit Letter K Section 2 Actual Footage Location of Well: 1470 feet from the Ground level Elev. 5788 Producing Formation Pictured Clif 1. Outline the acreage dedicated to the subject 2. If more than one lease of different owners unitization, force-pooling, etc.? Yes If answer is "no" list the owners and tract dethis form if neccessary. No allowable will be assigned to the well un or until a non-standard unit, eliminating such 330 660 990 1320 1650 1980 2310 26 NB9°21'W 39.83cm. Lot No. (Tit.) 4 3 3 3 3 3 44 3 45 46 46 47 47 47 48 48 48 48 48 48 48	ROBERT L. BAYLESS Unit Letter Section 2 Township 30 N Actual Footage Location of Well: 1470 feet from the South Ground level Elev. Producing Formation 5788 Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored peac 2. If more than one lease is dedicated to the well, outline each and it unitization, force-pooling, etc.7 Yes No If answer is "90" list the owners and tract descriptions which have this form if neccessary. No allowable will be assigned to the well until all interests have been until a non-standard unit, eliminating such interest, has been apply 330 660 990 1320 1650 1980 2310 2640 2000 N89°21'W 39.83cs. S89°4 Lot No. (Tv.) 4 3 6 REAL SECTION OF TWO SECTION O	ROBERT L. BAYLESS Unit Letter K Section 2 Township 30 N Range 1 Actual Footage Location of Well: 1470 Feet from the South Ine and 1 Ground level Elev. Producing Formation Pool Producing Cate of the well, outline each and identify the Unitiation, force-pooling, etc.? No If answer is "yes" type of consol If answer is "no" list the owners and tract descriptions which have actually be this form if neccessary. No allowable will be assigned to the well until all interests have been consolid or until a non-standard unit, eliminating such interest, has been approved by the Application Producing Formation Producing	Unit Letter Section 2 Township 30 N Range 12 W Actual Focasge Location of Well: 1470 feet from the South line and 1645 Ground level Elev. Producing Formation Pool Azteo Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat be 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (bo 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owne untitation, force-pooling, etc.? Yes No allowable will be assigned to the well until all interests heave been consolidated. (Use this form if necessary. No allowable will be assigned to the well until all interests heave been consolidated (by communitization or until a non-standard unit, eliminating ruch interest, has been been consolidated (by communitization unit) a non-standard unit, eliminating ruch interest, has been been consolidated (by communitization unit) a non-standard unit, eliminating ruch interest, has been been consolidated. (by communitization unit) a non-standard unit, eliminating ruch interest, has been been consolidated. (by communitization unit) a non-standard unit, eliminating ruch interest, has been been consolidated. (by communitization unit) a non-standard unit, eliminating ruch interest, has been been consolidated. (by communitization unit) a non-standard unit, eliminating ruch interest, has been been consolidated. (by communitization unit) a non-standard unit, eliminating ruch interest, has been been consolidated. (by communitization unit) a non-standard unit, eliminating ruch interest, has been been consolidated. (by communitization unit) and the produced by the Division. 330 660 990 1320 1650 1990 2310 2640 2000 1500 1500 1000 500 1000	Unit Letter Robert L. BAYLESS Unit Letter Robert Section 2 Township 30 N Range 12 W NMI 1470 Feet from the South line and 1645 Feet from the Ground level Elev. Producing Formation Pool Aztec Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored peocil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to we unitization, force-pooling, etc.) 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consultation, force-pooling, etc.) 1. If answer is "not" list the owners and trust descriptions which have actually been consolidated. (Use reverse side this form if neccessary. No allowable will be assigned to the well until all interests have been approved by the Division. 330 650 390 1520 1650 1980 2310 2640 2000 1500 1000 500 9 **NB9°21'W 39, B3cm.** SB9°45'W 40.05cm. **DECEIVED** SEP - 3 1993 SEP - 3 1993 SEP - 3 1993

ROBERT L. BAYLESS
MOSELEY #1
1470'FSL & 1645'FWL
Sec.2 , T30N, R12W
San Juan Co., N.M.



A-A'	Vert.: I" = 30'	Horiz.: I" = 100'	C/	<u>′L</u>	· · · · · · · · · · · · · · · · · · ·	
5790			7-1-1-			
5780						
В-В'				Γ	T	
5790			771			
5780						
C-C'						
5790						
5780						
1			7			<u> </u>

