

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

~~CONFIDENTIAL~~

Form C-101  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-28993

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Moseley

8. Well No.

1

9. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Robert L. Bayless

3. Address of Operator

P.O. Box 168 Farmington, NM 87499

4. Well Location

Unit Letter K : 1470 Feet From The South Line and 1645 Feet From The West Line

Section 2

Township 30N

Range 12W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5788 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Ran Casing, Cement, TD, new casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached morning report.

RECEIVED  
APR 13 1994  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Price M. Bayless*

TITLE Engineer

DATE 12/29/93

TYPE OR PRINT NAME:

Price M. Bayless

TELEPHONE NO. 326-2659

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH, DISTRICT OIL & GAS INSPECTOR, DIST. 3

APPROVED BY

TITLE

DATE 4-27-94

CONDITIONS OF APPROVAL, IF ANY:

Robert L. Bayless  
Moseley #1  
1470' FSL & 1645' FWL  
Section 2-T30N-R12W  
San Juan County, New Mexico

### MORNING REPORTS

Received verbal approval to change 7 5/8" surface casing to 8 5/8" surface casing on 12/27/93 by telephone conversation with Frank Chavez.

12/28/93

Move in and rig up L & B Speedrill. Spud 12 1/4" hole at 12:30 pm, 12/27/93. Drill to 123 ft and circulate hole clean. Drop survey and trip out of hole. Survey was 1/4 degree at 123 ft. Run 6 jts (121.95 ft) of 8 5/8" 24# J-55 ST&C used casing and land at 122 ft GL. Rig up Cementers Inc and cement with 100 sx Class B with 2% CaCl. Pump cement until cement returned to surface then displace with 5 bbls of water, circulating 5 bbls of cement to pit. Plug down at 6:30 pm, 12/27/93. WOC and nipple up.

12/29/93

Drilled to 513 ft. Dropped survey tool and trip out for Bit #3. Survey 1/2 degree at 513 ft.

12/30/93

Drilled to 890 ft. Shut down overnight.

12/31/93

Drilled to 1375 ft. Shut down overnight.

1/1/94

Drilled to 1590 ft. Drop survey tool and start trip out of hole. Shut down for weekend.

1/4/94

Drilled from 1590 ft to 1975 ft. Shut down overnight.

1/5/94

Drilled to TD of 2244 ft. Circulate hole clean and condition hole for logs. Trip out of hole. Rig up HLS and log well. Shut down overnight.

1/6/94

Load casing and take to location. Rig up casing crew and run new 5 1/2" 14 #/ft M-50 ST&C casing. Washed 20 ft to bottom, circulate 40 minutes. Tagged TD at 2244 ft. Land casing as follows:

53 jts casing	2212.75 ft
Float Collar	1.00 ft
Shoe Joint	37.66 ft
Guide Shoe	.85 ft
	<hr/>
	2252.26 ft (will cut off)

Run centralizers at 2226 ft, 2119 ft, 1950 ft, and 1866 ft. Run turbo-centralizers at 528 ft and 444 ft. Land casing at 2242 ft and rig up Western to cement as follows:

Pad	10 bbls water	3 BPM
Lead	25 sx (29.5 CF) Class B neat	3 BPM
Tail	285 sx (596 CF) Class B w/ 2% Thriftylite	3 BPM
2nd Tail	90 sx (118 CF) 50/50 Pozmix 2% Gel 10% salt	2 BPM
Displace	54 bbls water	2 BPM

Bumped plug at 5:00 pm, 1/5/94, float held. Circulated 5 bbls cement to surface. Make up wellhead and rig down rig. Release drilling rig and wait on completion.