District I PO Box 1980, Hobbs, NM \$8241-1980

District II

District III

PO Drawer DD, Artesia, NM 88211-0719

Form C-104 rised February 10, 1994

Instructions on back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

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		Operator	name and Add	TOLE AN	DAUT	IORIZA'	TION TO T	TRANSPO	RТ
Robert	L. Bayless	•						1 OGRID N	mber
P O Box	168							119418	
Farming	ton NM 87499	9						' Reason for FU	ing Code
' API Nu	-h								
30 - 0 45-28993				' Po	ol Name		<u> </u>	<u>W</u>	
Property		Basin Fruitland Coal					' Pool Code 71629		
12-1	/			1 Prop	erty Name				
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UL or lot no. Section	m Hole Loc	ation			<del></del>		1045	West	San Juan
UL or lot no. Section	Township	Range	Lot Idn	Feet from th	e Nort	h/South line	F	· ·	
							Foot from the	East/West Hac	County
12 Lee Code 12 Pro-	ducing Method Co	de 14 Gas	Connection Da	ite 15 C-129	Permit Num				1
Р						oer "	C-129 Effective	Date "C	-129 Expiration Da
<ol> <li>Oil and Ga</li> </ol>	s Transport	ers			<del></del>		-		
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00705077057	El Paso Nat	ural Gas	Co.	9,	10 MC	<del>,    </del>		and Descripti	0.
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S/2 ↑ 85 Well Comple  Spud Date	tion Data	* Ready Date		<sup>2</sup> POD	ULSTR Loca				
Well Comple  "Spud Date 2/27/93	tion Data	6-3-9	94	" TD 2244 '	ULSTR Loca		<sup>и</sup> РВТО	j	Perforations
Well Comple  "Spud Date  2/27/93  "Hole Size	tion Data	6-3-9		" TD 2244 '				1976-2	114'
Well Comple  "Spud Date 2/27/93  "Hole Size	tion Data	6-3-9	94 sing & Tubing S	" TD 2244 '	12		2205 ·	1976-2	114 ' Cement
Well Comple  "Spud Date  2/27/93  "Hole Size	tion Data	1 Cas	94 sing & Tubing S	" TD 2244 '	121'		2205 · 100	1976-2 <sup>33</sup> Sacks SX Class B	114' Cement
Well Comple  "Spud Date 2/27/93  "Hole Size	tion Data	# Cas	94 sing & Tubing S	" TD 2244 '	12		2205 · 100	1976-2	114' Cement
Well Comple  "Spud Date 2/27/93  "Hole Size	tion Data	# Cas	94 sing & Tubing S	" TD 2244 '	121'		<sup>2</sup> PBTD 2205 <sup>1</sup> 100 25 s	1976-2 " Sacks sx Class B sx(29.5) Cl	Cement  w/2% Cacl  Lass B neat
Well Comple "Spud Date 2/27/93 "Hole Size 1/4" 3/4"	tion Data	# Cas	94 sing & Tubing S	" TD 2244 '	121'		<sup>2</sup> PBTD 2205 <sup>1</sup> 100 25 s 285 Thri	1976-2 ** Sacks SX Class B SX(29.5) Class B SX(29.5) Class B	Cement  w/2% Cacl  lass B neat  Class B w/2%
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