

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-045-28994

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☒

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

13569 N. 18. 28.
Texakoma-Farmington

2. Name of Operator

Texakoma Oil & Gas Corporation 22521

8. Well No.

1

3. Address of Operator

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

9. Pool name or Wildcat

7-529
Basin Fruitland Coal

4. Well Location

Unit Letter A : 1265 Feet From The North Line and 800 Feet From The East Line

Section 30

Township 30 N

Range 12 W.

NMPM

San Juan

County

10. Proposed Depth 1800'

11. Formation
Fruitland Coal

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
5622" GR

14. Kind & Status Plug. Bond
Blanket - current

15. Drilling Contractor
Unknown

16. Approx. Date Work will start
Fall, 1993

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	150'	156 CuFt (130 Sx)	Circulate
7-7/8"	5-1/2"	15.50#	1800'	593 CuFt (357 Sx)	Circulate

BOP to be furnished by contractor.

Operators of other wells located in the same quarter-quarter section have been notified of this application.

This Approval

Expires 9-8-94

And Will Not Be

Extended

RECEIVED

SEP - 8 1993

OIL CON. DIV.

RECEIVED
AUG 24 1993
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

A. R. Kendrick

TITLE

Agent

DATE

AUG. 20 1993

TYPE OR PRINT NAME

A. R. Kendrick

TELEPHONE NO. 334-2555

(This space for State Use)

APPROVED BY

Steve Busch

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

SEP 08 1993

CONDITIONS OF APPROVAL, IF ANY:

Held over for City Approval

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-92

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

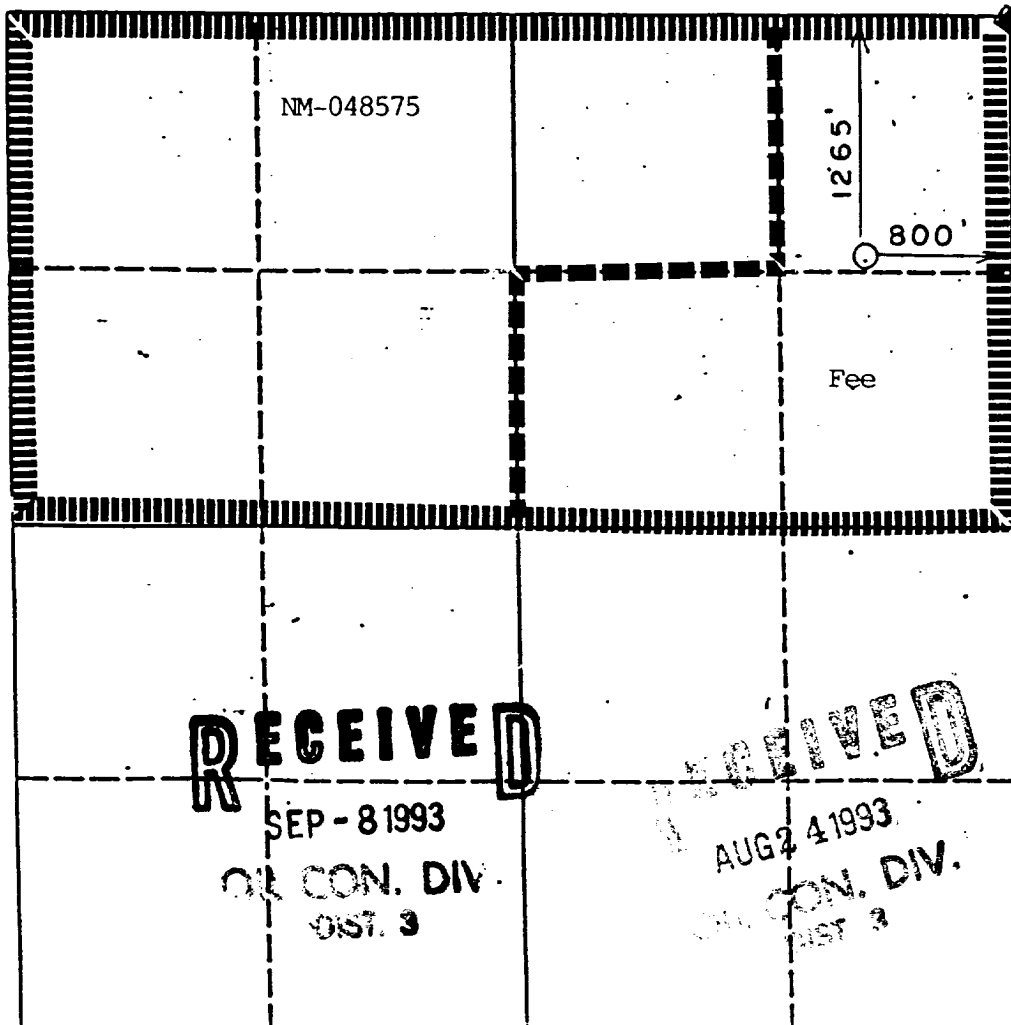
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator TEXAKOMA O. & G. CORP.			Lease TEXAKOMA-FARMINGTON		Well # 1
Unit Letter A	Section 30	Township 30 N.	Range 12 W.	County SAN JUAN	
Actual Footage Location of Well: 1265 feet from the NORTH line and 800 feet from the EAST					
Ground level Elev. 5622'	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal	Dedicated Acreage: 318.28 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *A. R. Kendrick*
Printed Name **A. R. Kendrick**
Position **Agent**
Company **Texakoma Oil & Gas Corp.**
Date **August 19, 1993**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **10/24/93**
Signature *[Signature]*
Professional Surveyor
Date **10/24/93**
Certified **10/24/93**