

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-28994

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

NA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PLUG BACK TO A  
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

Texakoma Farmington

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

**RECEIVED**  
MAR 30 1994

**OIL CON. DIV.**  
DIST. 3

2. Name of Operator

Texakoma Oil and Gas Corporation

8. Well No.

1

3. Address of Operator

One Lincoln Centre, 5400 LBJ Freeway, Ste. 500 Dallas, TX 75240 Basin Fruitland Coal

4. Well Location

Unit Letter A : 1265 Feet From The N Line and 800 Feet From The E Line

Section 30 Township 30N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
5,622' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Drill and Complete Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 1:15 p.m., MST, on 1-22-94. Drilled 12-1/4" hole to 180' and ran 8-5/8" 24# J-55 ST&C to 179.48'. Guide shoe @ 178.98', insert float @ 141.83' and 2 centralizers @ 142' and 97'. Cmt'd w/130 sx (154 ft<sup>3</sup>) stand cmt + 2% CaCl + .25#/sx Flocele. Circ 6 Bbl cmt to surf. Bumped plug @ 5 p.m., MST, 1-22-94. Drilled Baffle and tested OK to 1000 psi. Drilled 7-7/8" to 1810' - TD @ 8:30 p.m., MST, 1-23-94. Ran open hole logs. Ran 5-1/2" 15.5# J-55 LT&C w/guide shoe @ 1808.86', insert float @ 1780.1' and 6 centralizers @ 1781', 1694', 1607', 1518', 1432', and 1342'. Cmt'd prod string w/250 sx (458 ft<sup>3</sup>) Econolite + 2% CaCl + .25#/sx Flocele followed by 100 sx (118 ft<sup>3</sup>) stand cmt + .6% HALAD-322. Bumped plug to 1500 psi @ 6:49 a.m., MST, 1-24-94. Circ 11 Bbls to surf. Ran GR and CBL. Perf. Fruitland Coal @ 1666-8' and 1682-1706' (6 SPF) on 3-19-94. Performed foam frac. Ran 2-3/8" tbg to 1740' and installed down hole pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Curliss Patton

TITLE Drilling Manager

DATE 3/20/94

TYPE OR PRINT NAME Mary Curliss Patton

TELEPHONE NO 214/701-9106

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAR 30 1994

CONDITIONS OF APPROVAL, IF ANY: