

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-045-28994

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Coalbed Methane ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Texakoma Oil & Gas Corporation

3. Address of Operator

One Lincoln Centre, 5400 LBJ Freeway, Ste. 500, Dallas, TX 75240

8. Well No.

1

9. Pool name or Wildcat

Basin (Fruitland Coal)

4. Well Location

Unit Letter A : 1265 Feet From The North Line and 800 Feet From The East Line

Section 30

Township 30N

Range 12W

NMPM

San Juan

County

10. Date Spudded

1/22/94

11. Date T.D. Reached

1/23/94

12. Date Compl. (Ready to Prod.)

4/27/94 4,222'

13. Elevations (DF & RKB, RT, GR, etc.)

5,662' (GR); 5,674 (KB)

14. Elev. Casinghead

5,662'

15. Total Depth

1810

16. Plug Back T.D.

1,781

17. If Multiple Compl. How Many Zones?

NA

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

1,665 - 1,707 (MD, TVD) Fruitland Coal

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Density; ML; GR/Caliper

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	179	12-1/4"	Surf. - 130 sx "B"	NA
5-1/2"	15.5#	1,810	7-7/8"	Surf. - 450 sx "A"	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1,740	NA

26. Perforation record (interval, size, and number)

1,666'-68' 0.75" 12 shots

1,682-1,706' 0.75" 144 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1,668-1,706	1,000 Gal 10% NEFE-46,500 Gal. of Foam + 95,000# 16/30 + 7,000 20/40 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Well Capable of Commercial Production							SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
				0			0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
	0		0			0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Deviation survey; Density/ML

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Dennis Cronkhite, PE Title Operations Eng. Date 3/28/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland 1370
 T. Pictured Cliffs 1716
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1665 to 1668 - coal
 No. 2, from 1682 to 1707 - coal
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1665	1668		Fruitland Coal				
1682	1707		Black, vitreous, mod. to well cleated, good visible desorption				
1716	TD		Pictured Cliffs Sandstone: clear-white, fine grained, subangular to subrounded.				

Submits to Agency
Division Office
State Lease
Fee Lease

RECEIVED

State of New Mexico

Form C-105
Petroleum 1-3-89

APR 22 1994

OIL CONSERVATION DIVISION

P.O. Box 2088

OIL CON. DIV.
DIST. 3

Division Office
Petroleum

Division Office
Petroleum

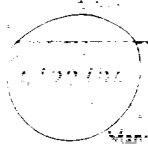
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(2)

154.4
376.4

PRODUCTION

FLOWING

VENTED

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Petroleum

9/10/94