ے Submit 3 کینیفڈ to Appropriate	State of New Mexico Energy, Minerals and Natural Resources Department			Form C-103 Revised 1-1-49
District Office DISTRICT I P.O. Box 1980, Hobbs, NM 882108 DISTRICT II P.O. Drawer DD, Artesia, NM 882108 DISTRICT III DISTRICT III DISTRICT III DISTRICT III DISTRICT III DISTRICT III	OIL CONSERVATION P.O. Box 20 Santa Fe, New Mexico	88	WE'L API NO. 30-045-290 5. Indicate Type of 1 6. State Oil & Gas L	STATE FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Gilbreath	
I. Type of Well: Old Well	onex		8. Well No.	
Address of Operator P.O. Box 378111,	Denver, CO 80237 Feet From The South	1/0 1/2 1/5		uitland Coal
Section 28	Township 30N R 10. Elevation (Show whether	12W - DF, RKB, RT, GR, etc.) 457' KB	NMPM San	Juan County
NOTICE OF INT PERFORM REMEDIAL WORK	Appropriate Box to Indicate FENTION TO: PLUG AND ABANDON	SUE REMEDIAL WORK	SEQUENT RE	EPORT OF:
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND C		PLUG AND ABANDONMENT
12. Describe Proposed or Completed Open work) SEE RULE 1103.	Nicos (Clearly state all persinent details,		ding enimated date of	and the second of the second o
See Attached Prod	cedure		DEGI N MAR	EIVE D 2 4 1994
			0]]L (3(D I	61. 917. 61. 3
I hereby certify that the information above is to	rus and complete to the best of my knowledge a			3/22/94
TITEOR FRINT NAME Bruce Ho		mue Sr. Engine	ering Tech.	TELETIONE NO.
(This space for State Use) Original Signed by C		DEPUTY OIL & GAS II	NSPECTOR, DIST. #3	MAR 2 4 1994

CONDITIONS OF ATTROVAL, IF ANY:

APPROVED BY -

GILBREATH #1 Attachment to C-103 Casing Test and Cement Job

2/19/94 Spud well (12-1/4" surface) hole at 11:45am

2/20/94

- 1. TD 12-1/4" surface hole at 231'.
- 2. Ran 5 joints of new 8-5/8" 24# J-55 casing. Landed at 389 KB. Cement with 200 sacks of Class "B" cement. Circulated 11 bbls cement to surface.

2

- 3. Tested casing to 500 psi for 15 minutes.
- 4. NU BOP's and test to 1000 psi.

2/22/94

- 1. TD 7-7/8" hole at 1640'.
- 2. Log well and ran new 5-1/2" 15.5# J-55 casing to 1624.06 KB.
- 3. Cmented casing with 170 sacks of 65:35 POZ lead slurry and 100 sacks of Class "B" tail slurry. Circulate 13 bbls of cement to surface.
- 4. Tested casing to 400 psi for 4 hours.

Well to be completed in April, 1994, C-104 and C-105 will then be submitted.



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