

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-29023
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Redfern			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐	8. Well No. #2			
2. Name of Operator Hallwood Petroleum, Inc.	9. Pool name or Wildcat Basin Fruitland Coal			
3. Address of Operator P.O. Box 378111, Denver, CO 80237				
4. Well Location Unit Letter H : 2440 Feet From The North Line and 905 Feet From The East Line Section 33 Township 30N Range 12W NMPM San Juan County				
10. Date Spudded 12/5/93	11. Date T.D. Reached 12/8/93	12. Date Compl. (Ready to Prod.) 2/25/94	13. Elevations (DF & RKB, RT, GR, etc.) 5744' KB, 5732' GR	14. Elev. Casinghead 5732'
15. Total Depth 1950	16. Plug Back T.D. 1893	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools 0-1950	Cable Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name Basal Fruitland Coal 1,786-1,814'				20. Was Directional Survey Made Yes - Totco's
21. Type Electric and Other Logs Run GR - Formation Density				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24# J-55	261'	12.25"	250 sxs	0
5.500"	17# J-55	1,936'	7.875"	225 sxs	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SAVINGMENT	SIZE	DEPTH SET	PACKER SET
N/A				2-7/8"	1,803	N/A

26. Perforation record (interval, size, and number) 1,786-1,814' 0.50" hole, 8 spf 224 total holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1786-1814 AMOUNT AND KIND MATERIAL USED Fracture treat with 54,000 gallons, 15,000# 40/70 & 158,000# 12/20
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PRODUCTION

28. Date First Production 1/29/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping gas well - 1/2"				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 2/11/94	Hours Tested 24	Choke Size Open	Prod'n For Test Period 0	Oil - Bbl. 0	Gas - MCF 265	Water - Bbl. 100	Gas - Oil Ratio N/A
Flow Tubing Press. 40#	Casing Pressure 110#	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 265	Water - Bbl. 100	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during 14 day pump test period.						Test Witnessed By D. Sirious	
30. List Attachments Deviation surveys, logs.							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kevin O'Connell Printed Name Kevin O'Connell Drlg. & Prod. Manager
Title R & MC District Date 3/16/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "C" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "D" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1826 _____	T. Leadville _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Madison _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Elbert _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. McCracken _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. Ignacio Otzte _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Granite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Fruitland Coal 1786 _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1786 to 1814 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate or water inflow and elevation to which water rose in each well.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

RECORDED

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology