

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Coal Gas Methane

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other NA

2. NAME OF OPERATOR

Texakoma Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

5400 LBJ Freeway, Suite 500, Dallas, TX 75240 214/701-9106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1680' FSL & 1495' (FNL)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV./
DIST. 3
JAN 03 1994

5. LEASE DESIGNATION AND SERIAL NO.

NM-048576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO

Texakoma - Foothills D-1

9. API WELL NO.

30-045-29027

10. FIELD AND POOL, OR WILDCAT

Basin (Fruitland Coal)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 19 - T30N - R12W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED

12/2/93

16. DATE T.D. REACHED

12/08/93

17. DATE COMPL. (Ready to prod.)

12/14/93

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

5822' GR; 5828 KB

19. ELEV. CASINGHEAD

5822'

20. TOTAL DEPTH, MD & TVD

2009'

21. PLUG, BACK T.D., MD & TVD

1980'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 1866'-1902' (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Density; ML; GR/Caliper.

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	179'	12-1/4"	130 sx Class B	No
5-1/2"	15.5#	1980'	7-7/8"	100 sx Poz A & 210 sx Lite & 2% CaCl	No

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NA				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	1,917'	N/A

31. PERFORATION RECORD (Interval, size and number)

1838'-1841' 0.75" 12 Shots
1867'-1892' 0.75" 150 Shots
1900'-1902' 0.75" 8 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1838'-1902'	Acidized w/1000 gal 15% HCl and 46,500 gal 70% Foam w/ 7,000# 20/40 and 97,500 # 16/30 Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
WELL CAPABLE OF COMERCIAL PRODUCTION								
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
			→	-0-			-0-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
		→	-0-					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Density/ML & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Operations Engineer

DATE

12/21/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

DEC 28 1993

FARMINGTON DISTRICT

SM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	1866'	1902'	Coal: Black vitreous, well cleated, fir to good visible disorption
Pictured Cliffs	1904'		Sandstone: Clear-white, very fine-fine grained, subangular, slight clay filled, some glauconite, calcareous-very calc. fair porosity.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal		1866'
Pictured Cliffs		1904'