

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-29027

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NM-048576

7. Lease Name or Unit Agreement Name

Texakoma - Foothills D

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER Coal Methane

2. Name of Operator

Texakoma

3. Address of Operator

5400 LBJ Freeway, Suite 500, Dallas, Texas 75240

4. Well Location

Unit Letter K : 1680 Feet From The South Line and 1,495' Feet From The West Line

Section 19

Township 30N

Range 12W

NMPM San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5822' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date: 12/2/93 (KB - 6.00'). Drilled 12-1/4" surf hole to 180' (KB). Ran 4 jts 8-5/8" 24# J-55 ST&C w/guide shoe @ 179.5', centralizers @ 178', 136' and 50'. Cmt'd surf csg w/130 sx Class B cmt w/2% CaCl to surf (6 Bbls returns) on 12/2/93. Shoe held 500 psi. Drilled 7-7/8" hole to 2005' on 12/5/93. DP stuck. Drilled to TD - 2009' (KB). Backed off 1 - 4-3/4" DC above 4-3/4" Bit Sub and 7-7/8" Bit. Top of fish @ 1985' (KB). Ran 45 jts 5-1/2" 15.5# J-55 csg w/float collar @ 1941.64', guide shoe @ 1980.1' (btm @ 1980.6') and 6 centralizers @ 1941', 1852', 1766', 1676', 1589' and 1499'. Cmt'd prod csg w/100 sx Poz A gel spacer, followed by 210 sx lite std. cmt w/2% CaCl & 0.25#/sx Flocele, & 0.6% HALAD 322 to surf (20 Bbls returns) on 12/11/93. Float held 1200 psi.

RECEIVED  
DEC 20 1993

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Curless Patton

TITLE Drilling Manager

DATE 12-14-93

TYPE OR PRINT NAME Mary Curless Patton

TELEPHONE NO. (214) 701-9106

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DEC 20 1993

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY:

