

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-048576

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
JAN 03 1994  
OIL CON. DIV.  
DIST. 3

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address and Telephone No.

5400 LBJ FREEWAY, SUITE 500, DALLAS, TX 75240 (214) 701-9106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/4 SW/4 SECTION 19, T30N, R12W  
1680' FSL, 1495' FWL  
SAN JUAN COUNTY, NEW MEXICO

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TEXAKOMA-FOOTHILLS D

9. API Well No.

30-045-29027 #1

10. Field and Pool, or Exploratory Area

BASIN (FRUITLAND COAL)

11. County or Parish, State

SAN JUAN

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other CSG TEST & CMT JOB

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud Date: 12/2/93 (KB - 6.00'). Drilled 12-1/4" surf hole to 180' (KB). Ran 4 jts 8-5/8" 24# J-55 ST&C w/guide shoe @ 179.5', centralizers @ 178', 136' and 50'. Cmt'd surf csg w/130 sx Class B cmt w/2% CaCl to surf (6 Bbls returns) on 12/2/93. Shoe held 500 psi. Drilled 7-7/8" hole to 2005' on 12/5/93. DP stuck. Drilled to TD - 2009' (KB). Backed off 1 - 4-3/4" DC above 4-3/4" Bit Sub and 7-7/8" Bit. Top of fish @ 1985' (KB). Ran 45 jts 5-1/2" 15.5# J-55 csg w/float collar @ 1941.64', guide shoe @ 1980.1' (btm @ 1980.6') and 6 centralizers @ 1941', 1852', 1766', 1676', 1589' and 1499'. Cmt'd prod csg w/100 sx Poz A gel spacer, followed by 210 sx lite std. cmt w/2% CaCl & 0.25#/sx Flocele, & 0.6% HALAD - 322 to surf (20 Bbls returns) on 12/11/93. Float held 1200 psi. Perf. coal section of 1838-1841' (4SPF), 1867-1892' (6SPF), 1900-1902' (4SPF) per electric log depths 12/16/93.

14. I hereby certify that the foregoing is true and correct

Signed Mary Curless Patton

Title Drilling Manager

ACCEPTED FOR RECORD  
Date 12-16-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

DEC 22 1993  
Date

FARMINGTON DISTRICT OFFICE  
BY Sm

