

F

30-045-29054

12-30-93

F. Loc. 1650/N; 1110/E

Elev. 6086 GL

Spd.

Comp.

TD

PB

Casing S. @ W Sx. Int. @ W Sx. Pr. @ W Sx. T. @

Csg. Perf. Prod. Stim.

T Gas
R
A
N
S

BO/D Grav. 1st Del. Gas

MCF/D After Hrs. SICP PSI After Days GOR 1st Del. Oil

TOPS	NITD X	Well Log	TEST DATA						
Ojo Alamo	C-103	Plot X	Schd.	PC	Q	PW	PD	D	Ref. No.
Kirtland	C-104	Electric Log							
Fruitland		C-122							
Pictured Cliffs	Ditr	Dfa							
Chacra	Datr	Dac							
Cliff House	<div style="text-align: center;">E/320 Acres</div>								
Menefee									
Point Lookout									
Mancos									
Gallup									
Greenhorn									
Dakota									
Entrada									

P
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Basin DakCo. SJ s 26 T 30N R 08W UH Oper. Amoco Prod Co Lse. Tallant No. 1E

F

30-045-29054

12-30-93

F. Loc. 1650/N; 1110/E

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TD

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BO/D Grav. 1st Del. Gas

MCF/D After Hrs. SICP PSI After Days GOR 1st Del. Oil

TOPS	NITD X	Well Log	TEST DATA						
Ojo Alamo	C-103	Plot X	Schd.	PC	Q	PW	PD	D	Ref. No.
Kirtland	C-104	Electric Log							
Fruitland		C-122							
Pictured Cliffs	Ditr	Dfa							
Chacra	Datr	Dac							
Cliff House	<div style="text-align: center;">160 Acres</div>								
Menefee									
Point Lookout									
Mancos									
Gallup									
Greenhorn									
Dakota									
Entrada									

P
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o

Blanco PCCo. SJ s 26 T 30N R 08W UH Oper. Amoco Prod Co Lse. Tallant No. 1E

Tallant #1E

H-26-30N-08W

AMOCO PROD CO

NMSF-079756-A et al. (WC)
3162.3-1.0 (07337)

JAN 07 1995

RECEIVED
FEB 13 1995
OIL CON. DIV.
DIST. 3

Amoco Production Company
Attn: Ms. Julie L. Acevedo
P. O. Box 800
Denver, Colorado 80201-0800

Dear Ms. Acevedo:

Enclosed are your Applications for Permits to Drill (APD's) the wells listed on the enclosed list. Due to no reports of drilling operations commencing prior to expiration, the subject APD's have expired and are hereby returned. Any expired APD may be resubmitted at any time when definite drilling plans are formulated.

You are required to request surface rehabilitation instructions from this office, if construction activities have occurred on any of the proposed drill sites. If this office does not receive comment within 30 days, it will be presumed that no construction occurred. Later discovery that construction activities have occurred, may result in assessment of liquidated damages.

If you have any questions, please contact Mr. Errol Becher of this office at (505) 599-6358.

Sincerely,

/s/ Ken Townsend

Ken Townsend
Chief, Branch of Drilling and Production

Enclosures

1. APD List
2. APD's

cc:
New Mexico Oil Conservation Division, Aztec, NM ✓

ABANDONED LOCATIONS

Expired APD's

2-13-95

Amoco Production Company

<u>Number/Name/Expiration Date</u>	<u>Location/Lease No.</u>
1 Carson Federal D Expired: September 22, 1994 ✓	645' FNL & 630' FWL (NW¼ NW¼), Section 04, T. 29 N., R. 04 W., Rio Arriba County, New Mexico Federal Lease Number SF-079756-A
1A Lorraine Gas Com Expired: DeCember 14, 1994 ✓	1440' FSL & 1810' FWL (NE¼ SW¼), Section 26, T. 30 N., R. 08 W., San Juan County, New Mexico Federal Lease Number SF-080597
1E Tallant Expired: December 14, 1994 ✓	1650' FNL & 1110' FEL (SE¼ NE¼), Section 26, T. 30 N., R. 08 W., San Juan County, New Mexico Federal Lease Number SF-080597
17M Ludwick LS Expired: January 12, 1995 ✓	1020' FSL & 1710' FEL (SW¼ SE¼), Section 29, T. 30 N., R. 10 W., San Juan County, New Mexico Federal Lease Number SF-078194

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Attention:

Amoco Production Company

DeAnne Tallant

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4040

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1650' FNL

1110' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

36 miles from Aztec, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether OF, AT, GB, etc.)
6086' GL

16. NO. OF ACRES IN LEASE

2549.29

19. PROPOSED DEPTH

7623'

17. NO. OF ACRES ASSIGNED TO THIS WELL

NE/4 160 E/2 320

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	61#	400'	625 cf CL B w/ 2% CaCl2 (CMT to surf)
12-1/4"	9-5/8"	36#	3202'	2206 cf CL B (CMT to surf)
8-3/4"	7"	23#	7110'	1001 cf CL B (CMT to surf)
6-1/4"	4-1/2"	11.6#	6910'- 7623' Liner	124 cf Class G

Notice of Staking submitted 11-12-93 as the Tallant #1. Arch survey as Ref. 10134.

Lease Description:

T30N, R8W

Sec. 26 E/2, SW/4, E/2 NW/4, SW/4 NW/4

CONFIDENTIAL
RECEIVED
DEC 30 1993
OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

DeAnne Tallant

TITLE

Staff Asst.

DATE

11-27-93

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

ott

TITLE

NMOC

DEC 14 1993

DISTRICT MANAGER

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease Tallant		Well No. #1
Unit Letter H	Section 26	Township 30 NORTH	Range 8 WEST	County NMPM SAN JUAN	
Actual Footage Location of Well: 1650 feet from the NORTH line and 1110 feet from the EAST line					
Ground level Elev. 6086	Producing Formation Basin Dakota		Pool Basin Dakota		Dedicated Acreage: E/2 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
DeAnne Tallant
Printed Name

DeAnne Tallant

Position
Staff Assistant

Company
Amoco Production Co.

Date
11/12/93

SURVEYOR CERTIFICATION

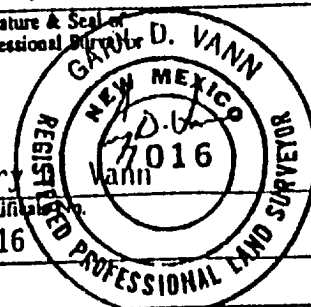
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 27, 1993

Signature & Seal of
Professional Surveyor

GARY D. VANN
7016

Gary
Certification No.
7016



RECEIVED
DEC 30 1993
OIL CON. DIV.
DIST. 3

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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DISTRICT III
1000 Rio Diazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease Tallant		Well No. #1
Unit Letter H	Section 26	Township 30 NORTH	Range 8 WEST	County NMPM	SAN JUAN
Actual Footage Location of Well: 1650 feet from the NORTH line and 1110 feet from the EAST line					
Ground level Elev. 6086	Producing Formation Blanco Pictured Cliffs Ext.		Pool Blanco Pictured Cliffs Ext.		Dedicated Acreage: NE/4 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

DeAnne Tallant

Printed Name

DeAnne Tallant

Position

Staff Assistant

Company

Amoco Production Co.

Date

11/12/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 27, 1993

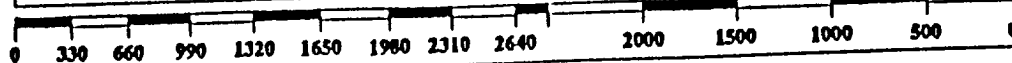
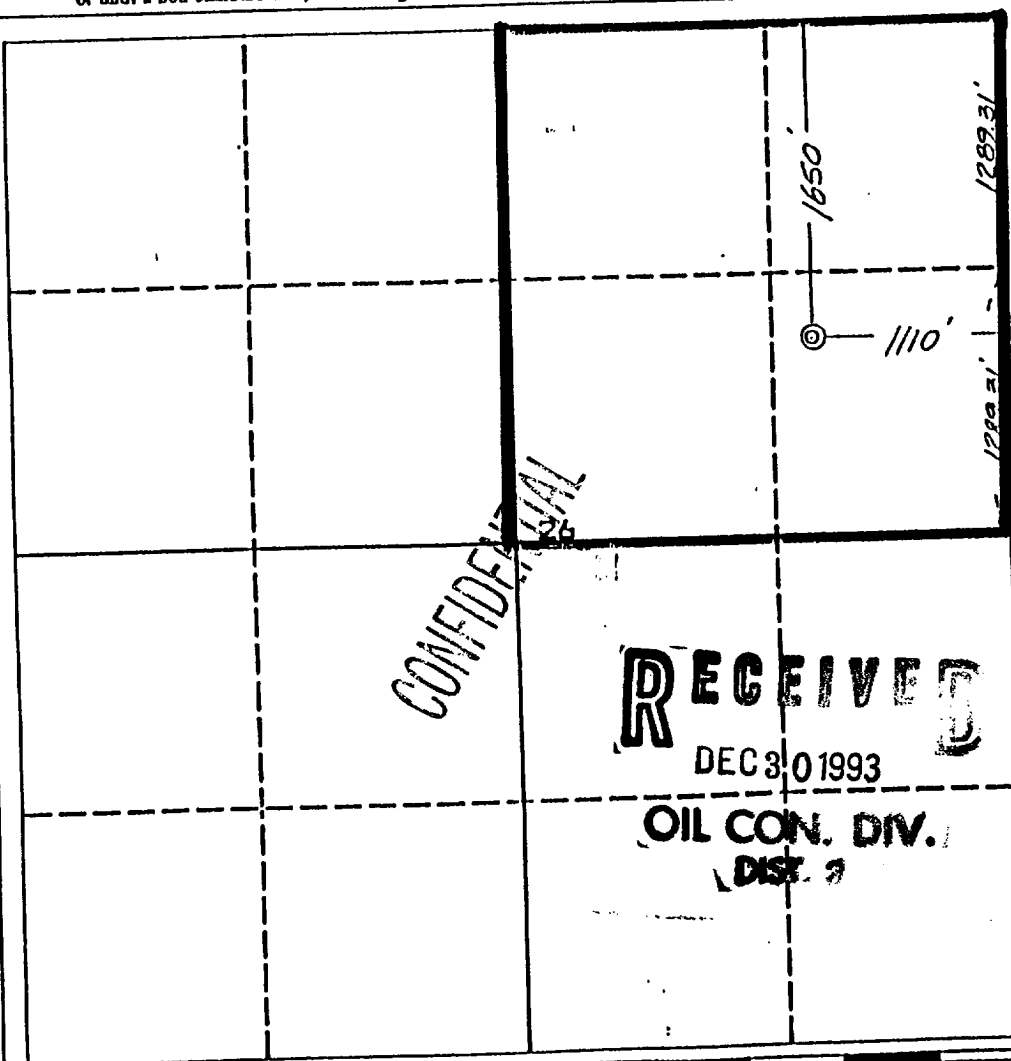
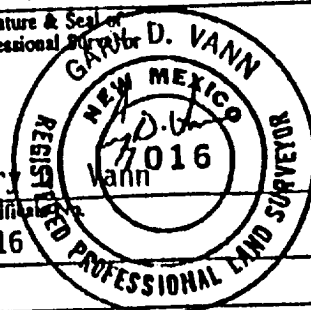
Signature & Seal of
Professional Surveyor

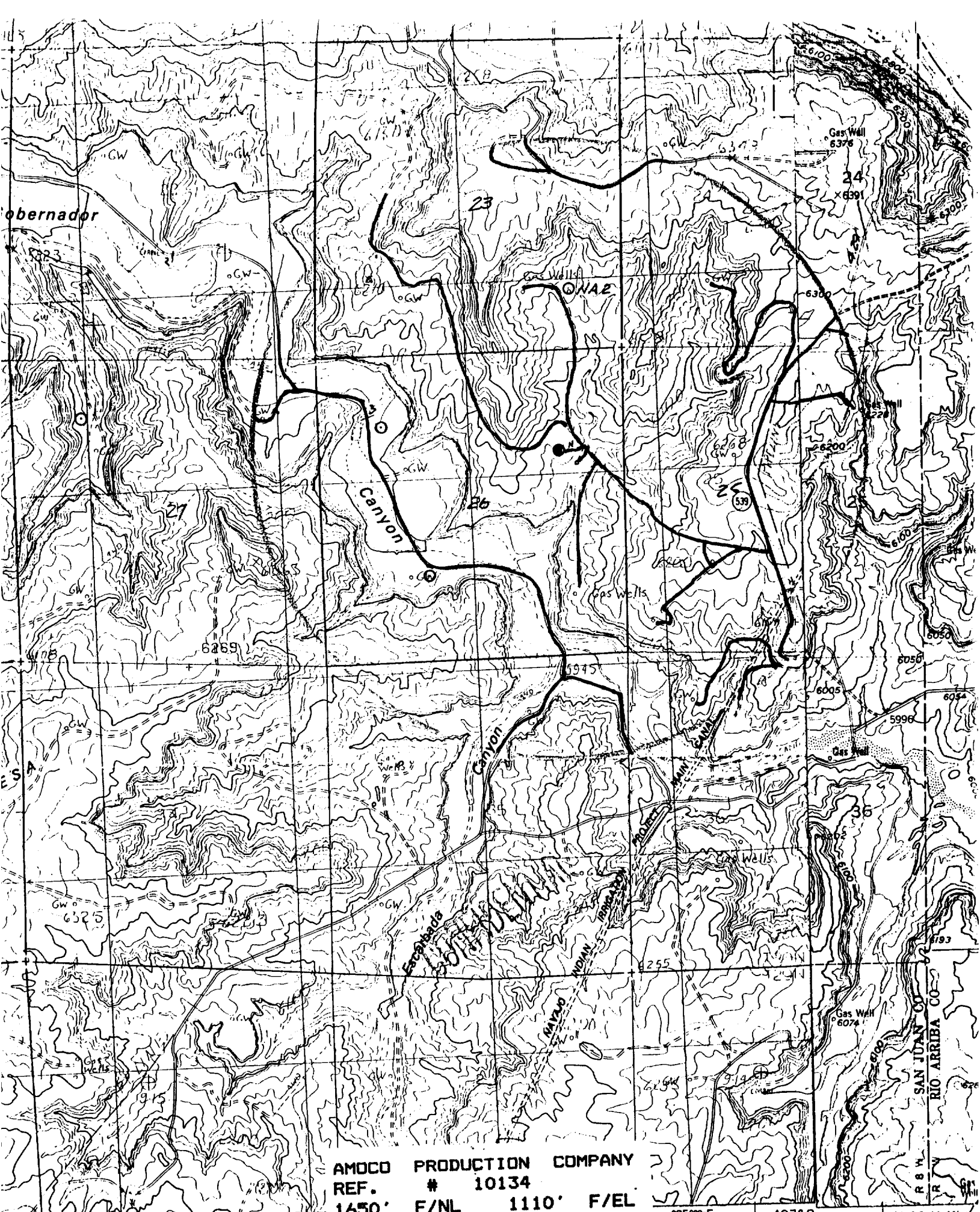
GARY D. VANN
7016

Gary

Certification

7016



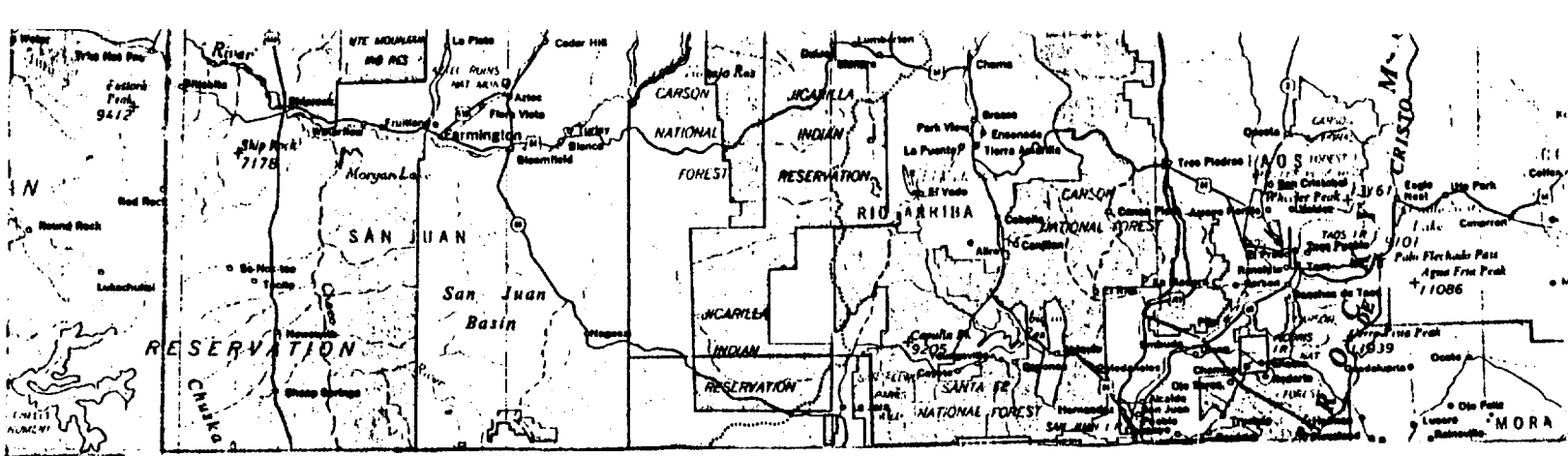


obernador

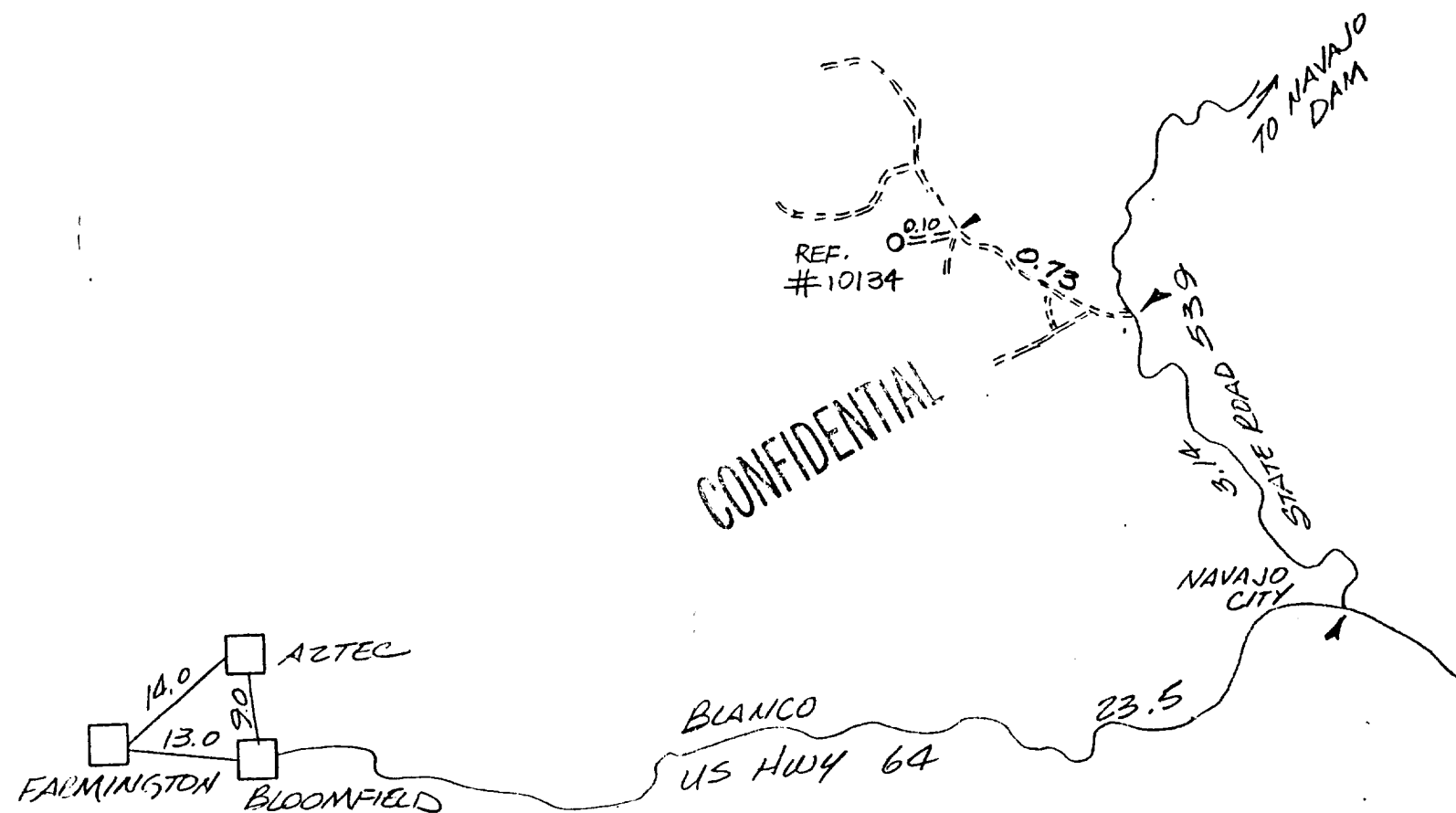
AMOCO PRODUCTION COMPANY
REF. # 10134
1650' F/NL 1110' F/EL
SEC. 26, T30N, R8W, NMPM
SAN JUAN COUNTY, NEW MEXICO

NEW ROAD
EXISTING ROADS

265000'E 107° 38' 30" BLANCO 14 MI
ICAL SURVEY, RESTON, VIRGINIA
ROAD LEGEND
Mapped, edited, and published
Control by USGS and USC&G



REF. # 10134
 1650' F/NL 1110' F/EL
 SEC. 26, T30N, R8W, NMPM
 RAIL POINT: 179 miles from Montrose, CO
 MUD POINT: 36 miles from Aztec, NM
 CEMENT POINT: 40 miles from Farmington, NM



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-080597
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800 Denver, CO 80201 (303) 830-4040		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL, 1110' FEL, H Sec. 26, T30N, R8W		8. Well Name and No. Tallant #1E
		9. API Well No.
		10. Field and Pool, or Exploratory Area Blanco PC ext./Basin Dakota
		11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Name Change <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Tallant #1 has been renamed as the Tallant #1E

RECEIVED
JAN 24 1994
OIL CON. DIV
DIST. 3

RECEIVED
BLM
94 JAN 20 AM 9:55
070 FARMINGTON, NM

If you have any questions, please contact DeAnne Tallant at (303) 830-5427.

14. I hereby certify that the foregoing is true and correct
Signed DeAnne Tallant Title Staff Assistant Date Jan. 3, 1994

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

BY

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; date on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.