

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other <u>Coal Seam</u>	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐
2. NAME OF OPERATOR Amoco Production Company Attn: John Hampton						
3. ADDRESS OF OPERATOR P.O. Box 800, Denver, Colorado						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FWL, 1770' FSL NE/SW At top prod. interval reported below At total depth						
14. PERMIT NO. 30-045-27585						
15. DATE SPUDDED 2/3/90						
16. DATE T.D. REACHED 2/6/90						
17. DATE COMPL. (Ready to prod.) 3/13/90						
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5917' GR						
19. ELEV. CASINGHEAD						
20. TOTAL DEPTH, MD & TVD 2700'		21. PLUG, BACK T.D., MD & TVD 2700' surface		22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		
		yes		no		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2510'-2700' Fruitland coal						
25. WAS DIRECTIONAL SURVEY MADE no						
26. TYPE ELECTRIC AND OTHER LOGS RUN Mud logs only						
27. WAS WELL CORED no						
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9 5/8"	36#	275'	12 1/4"	250 sx Class B	0	
7"	23#	2510'	8 3/4"	425 sx 65/35 poz,	0	
				100 sx Class G tail		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2 3/8"	2486					
31. PERFORATION RECORD (Interval, size and number) Open hole completion no perfs or frac						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
none						
33. PRODUCTION						
DATE FIRST PRODUCTION 2/20/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) SI WO/Pipeline	
DATE OF TEST 3/9/90	HOURS TESTED 24	CHOKE SIZE .50	PROD'N. FOR TEST PERIOD	OIL—BBL. 0	GAS—MCF. 141	
FLOW. TUBING PRESS. 342	CASINO PRESSURE 470	CALCULATED 24-HOUR RATE	OIL—BBL. 0	GAS—MCF. 1410	WATER—BBL. 16	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold						
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <u>John Hampton</u>		TITLE Sr. Staff Admin Supv.		DATE 8/7/90		

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland coal Pictured Cliffs	2533' 2734'	