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State of New Mexico / Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Section 26 Township 30N Range 8W NMIM, San Juan County	Location										
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By Original Signed by FRANK T. CHAVEZ	Simplify					By Original Signed by FRANK T. CHAVEZ					
D. W. Whaley Staff Admin. Supervisor	D. W. Whaley Staff Admin. Supervisor										
Printed Name / / Title SUPERVISOR DISTRICT # 3	Printed Name / / Title				Title	_e SU	PERVISOR	DISTRICT #	3		
8/18/90 (303) 830-4280	10/18/90					·					
Date Telephone No.			•		<u> </u>					4 	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.