

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company		Well API No. 30-045-27585
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

Lease Name Gartner Gas Com B		Well No. 1	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease State, Federal or Fee	Lease No. SF-080597
Location					
Unit Letter K L	900	Feet From The West	Line and 1770	Feet From The South	Line
Section 26	Township 30N	Range 8W	NMPM, San Juan		County

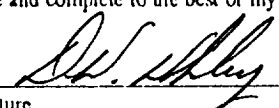
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		P.O. Box 4990, Farmington, NM 87499			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When ?
					No

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
			X	X					
Date Spudded 2/3/90	Date Compl. Ready to Prod. 3/13/90	Total Depth 2700'		P.B.T.D. Surface					
Elevations (DF, RKB, RT, GR, etc.) 5917' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2510'		Tubing Depth 2486'					
Perforations Open Hole Completion - No perfs or fracs				Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8"		275'		250 SX Class B				
8-3/4"	7"		2510'		425 SX 65/35 POC				
	2 3/8		2486		100 SXSX Class G Tail				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		OCT 22 1990

GAS WELL			
Actual Prod. Test - MCF/D 1410	Length of Test 24	Bbls. Condensate/MCF Dist. 3	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 342	Casing Pressure (Shut-in) 470	Choke Size .50

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Signature D. W. Whaley	Staff Admin. Supervisor
Printed Name 10/18/90	Title (303) 830-4280
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved 10-22-90	
By Original Signed by FRANK T. CHAVEZ	
Title SUPERVISOR DISTRICT # 3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.