

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092, HOUSTON, TEXAS 77253

(281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1510' FSL

1460' FEL

Sec. 26 T 30N R 8W

UNIT J

8. Well Name and No.

Tallant

#1

9. API Well No.

3004529054

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Recomplete/Isolate Dakota

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to isolate the Dakota and recomplete this well to the Blanco Mesaverde per the attached procedures.

If you have any questions please contact Mary Corley at the telephone number listed above.

14. I hereby certify that the foregoing is true and correct

Signed

*Mary Corley*

Title

Sr. Business Analyst

Date

02-02-1999

(This space for Federal or State office use)

*TS/Duane W. Spencer*

*Team Lead, Petroleum Marketing*

FEB 17 1999

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

311 South First., Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 South Pacheco

Santa Fe, New Mexico 87505

Form C-112

Revised October 18, 1991

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 3004529054	Pool Code 72319	Pool Name Blanco Mesaverde
Property Code	Property Name Tallant	Well Number #1
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 5938

**Surface Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
UNIT J	26	30N	8W		1510'	SOUTH	1460	EAST	San Juan

**Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 320.00	Joint or Infill	Consolidation Code	Order No. R-10987-A						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<b>OPERATOR CERTIFICATION</b>
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	<i>Mary Corley</i>
	Signature Mary Corley
	Printed Name Sr. Business Analyst
	Position
	Date February 2, 1999
	<b>SURVEY CERTIFICATION</b>
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
	November 22, 1993
Date of Survey	
Signature & Seal of Professional Surveyor  Gary D. Vann	
Certificate No. 7016	

OK @

**Tallant #1 (Gartner 'A' #8B)**

**TD = 7435', PBTD = 7358'**

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1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing (landed @ 7214'). TIH with Bit X Scraper to +/- 5400'. TOH w/ Bit X Scraper.
6. RU DS Wireline Unit and Packoff.
7. TIH with 4 1/2" CIBP at +/-7035'.
8. Spot 336' Class 'B' cement (approx. 31 sx.) on top of CIBP to 6699' to isolate 7 shoe and 4 1/2" liner top. Pressure test casing to 1000#.
9. Spot cement plug from 5710' - 5610' (approx. 19 sx. + 10 sx. excess) to isolate Gallup.
10. Log Mesa Verde interval (approx. 5200' - 4100') with CBL/GR/CCL to ensure zonal isolation across MV. Please fax logs to (303) 830-5388.
11. Log the Mesa Verde interval (approx. 5200' - 4100') with TDT log to more accurately locate MV pay. Please fax logs to (303) 830-5388.
12. Perforate the PLO interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Perforations will be selected more precisely from the TDT log in step #11. The perms will range from approximately 5110' - 4960'.
13. Break down and balloff perms with 1.5 X's excess; 1.1 SG RCN balls.
14. Retrieve balls with WL junk basket.
15. Fracture Stimulate PLO down casing according to schedule 'A'.
16. Flow back immediately, until well logs off.
17. TIH with composite BP to +/- 4950'.
18. Perforate the MF interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Perforations will be selected more precisely from the TDT log in step #11. The perms will range from approximately 4934' - 4590'.
19. Break down and balloff perms with 1.5 X's excess; 1.1 SG RCN balls.
20. Retrieve balls with WL junk basket.
21. Fracture Stimulate MF down casing according to schedule 'B'.
22. Flow back immediately, until well logs off.
23. TIH with composite BP to +/- 4594'.

**Tallant #1 (Gartner 'A' #8B)**

**TD = 7435', PBTD = 7358'**

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24. Perforate the CH interval 120 deg. phasing using 3 1/8' HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Perforations will be selected more precisely from the TDT log in step #11. The perms will range from approximately 4580' - 4275'.
25. Break down and balloff perms with 1.5 X's excess; 1.1 SG RCN balls.
26. Retrieve balls with WL junk basket.
27. Fracture Stimulate CH down casing according to schedule 'C'.
28. Flow back immediately, untill well logs off.
29. DO BP's, CO to PBTD.
30. TIH with 2-3/8" land at +/- 5035.
31. Flow test well reporting volumes to Denver.
32. Return well to production. If necessary, optimize criteria and/or run plunger for efficient deliquification.

SUBJECT

ALLANT #1 - DARK.

265 - 3011 - 02W

Sheet No

10

File.

Appn

Date \_\_\_\_\_

By DT

