

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No.(include area code)
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460FEL 1510FSL

8-26-30-8

5. Lease Serial No.

NMSF - 080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.

TALLANT 1

9. API Well No.

3004529058

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, and State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On February 02, 1999, Amoco Production Company submitted a request for permission to abandon the Basin Dakota and recompleat into the Blanco Mesaverde. Please find attached amended procedure for this recompleation process.

Electronic Submission #3952 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 05/03/2001

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

Date 05/02/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

5/4/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Tallant #1 Recompletion Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill and tally OH with 2-3/8" production tubing currently set at 7214'.
6. TIH with bit and scraper for 7" casing to 5800'.
7. TIH with tubing-set CIBP for 4-1/2" casing. Set CIBP at 7030'. Load hole with 2% KCL.
8. Spot 100' cement plug from 6930' – 7030' on top of CIBP. TOH to 5710'. Spot 100' plug from 5610' – 5710' across Gallup formation (use 50% excess for balanced plug). TOH.
9. Pressure test 7" casing to 1000 psi.

Note: No CBL will be run on this well. A CBL run in Feb. 1994 during the initial completion indicated a cement top behind the 7" casing at 4200'.

10. RU WL unit. RIH with Gamma Ray log. Log Mesaverde interval from 4000' - 5600'.
11. RIH with 3-1/8" casing guns. Perforate Menefee/Point Lookout formation.
-Perforations to be determined after logging.
12. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.
13. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
14. Immediately after frac job, RU WL unit and lubricator.
15. RIH and set CIBP between Point Lookout and Menefee at a point to be determined after logging.
16. RIH with 3-1/8" casing guns. Perforate Menefee/Cliffhouse formation.
- Perforations to be determined after logging.
17. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.

18. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
19. Flowback frac immediately.
20. TIH with tubing and bit. Cleanout fill and drill bridge plug isolating the Cliffhouse/Menefee stage from the Menefee/Point Lookout stage. Cleanout fill to cement top at 5610'. Blow well dry at PBTD.
21. Land 2-3/8" production tubing at depth to be determined after logging.
22. ND BOP's. NU WH. Test well for air. Return well to production.

Tallant #1

Sec 26, T30N R8W

API: 30-045-29058

GL: 5938'

2 sqz holes @ 1550'
- Circ'd 700 sxs cmt to surf

History:
MV OH drilled with air
without problems
Completed in 4/94
9-5/8" csg sqz'd after original
completion

est. TOC @ surface (circ)

13-3/8" 61#, J55 ST&C @ 440'
500 sxs cmt (circulated)

TOC unknown

DV tool @ 2323'
2nd stage: 100 sxs

TOC unknown

9-5/8" 36#, J55 LT&C @ 3030'
1st stage: 675 sxs cmt

TOC @ 4200' (CBL 2/94)

4-1/2" hanger @ 6749

7" 23# J55 LTC @ 6984'
775 sxs cmt

TOC unknown

Dakota Completion

7062' - 7276' 12 shots

7310' - 7330' 4 spf

7330' - 7334' 4 spf

7374' - 7380' 4 spf

4-1/2" 11.6# N80 LTC @ 7435'
775 sxs cmt

PBTD: 7400'

Notes:

updated: 8/9/00 jad