Submit 3 Copies To Appropriate District	Ct-to CNI M		F C 103
Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	ıral Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-045-29058
District III	1220 South St. Fran	ncis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	20 MILLO 147	6. State Oil & Gas Lease No.
87505	<u> </u>		
SUNDRY NO	TICES AND REPORTS ON WEL	DEC 2001	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS ON WEI SE POSALS TO DRILL OR TO DEEPEN OR PERMIT" (FORM C-10)	UG BACK TO VED	19
DIFFERENT RESERVOIR. USE "APPI	LICATION FOR PERMIT" (FORM C-101)	OIL CON. DIV	Tallant
1. Type of Well:	lus.	DIST. 3	(Also, filed on BLM Form 3160-5 Federal
Oil Well Gas Well	Other V	/_	(180597)
2. Name of Operator		C821282	8. Well No.
Amoco Production Company	Attn: Mary Corley		1
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 3092 Houston, TX	77253		Basin Dakota & Blanco Mesaverde
4. Well Location			
Unit Letter J	1510 feet from the South	_ line and1460_	feet from the <u>East</u> line
Section 26			NMPM San Juan County
	10. Elevation (Show whether D.)
5938'			
	Appropriate Box to Indicate N		
NOTICE OF I	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK [☐ PLUG AND ABANDON ☐	REMEDIAL WORK	\square ALTERING CASING \square
_			
TEMPORARILY ABANDON [☐ CHANGE PLANS ☐	COMMENCE DRIL	
DULL OF ALTER CASING	☐ MULTIPLE ☐	CASING TEST AN	ABANDONMENT —
PULL OR ALTER CASING L	COMPLETION	CEMENT JOB	
	COM ELTION	OZIIIZIVI GGD	
OTHER: Complete Mesavero	le & Downhole Commingle	OTHER:	
		rtinent details, and g	ve pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompilation.			
On May 02, 2001, Amoco Production Company submitted a request for permission to abandon the Basin Dakota and recomplete			
into the Blanco Mesaverde. During the process of preparing for the abandonment of the Dakota the subject well returned to			
production. Rather than abandon the Dakota we requested verbal permission from Jim Lavato with the BLM and Steve Hayden			
with the NMOCD proceed to flow test and then isolated the Dakota for completion into the Mesaverde, apply for downhole			
commingling authority to commingle production downhole.			
			Downhole Commingling per NMOCD Order
		in the proposed co	mmingled pools are identical, therefore,
no notification of this application need be submitted.			
Production is proposed to be allocated based on a fixed percentage. Our intent is to flow test then isolate the Dakota, completed into the Mesaverde, frac, cleanout and then run a combined flow test on both zones. The volume produced from the			
	the total flow rate to determine th		
		osea pools with not i	reduce the value of the total remaining
production. DHC585142			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
TITLE 6 D. LAW AND DATE 12/04/2001			
SIGNATURE ///My / Mey TITLE Sr. Regulatory Analyst DATE 12/04/2001			
	THEE_E	i. Regulatory Amai	
Type or print name Mary Co		ir. Regulatory Allar	Telephone No. 281-366-4491
Type or print name Mary Co	orley		Telephone No. 281-366-4491
	orley		Telephone No. 281-366-4491
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