<u>District I</u> - (505) 393-6161 1625 N. French Dr. H. J. bs, NM 88240 <u>District II</u> - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u> - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410

District IV - (505) 476-3440

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

artmer	nt	Form C-140
	والمدار المستعوان	 Revised 06/99
	1110	SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE
	,	

١.	Operat	or and We	ell							Commentation of the Comment of the C
Ope	rator name								OGRID N	umber
			BP .	America Productio	n Company					
1			P.O.	Box 3092 Attn:	Mary Corley					000778
1				Houston, TX 7						
Cor	tact Party								Phone	
				Mary Corley	/					281-366-4491
Pro	erty Name			-			Well Numb	er	API Numb	
<u> </u>	Cartian	Taumakin		Tallant	T. 11 (0 11	T =	1	1 =		30-045-29058
UL	Section 26	Township 30N	Range 08W	Feet From The	North/South Line		rom The	East/We		County
			UOW	1510	South	<u> </u>	1460	<u> </u>	est	San Juan
II.	Workover	Commenced	l. Drovie	nue Producina Poette	s) (Prior to Workover)	١.				
Date	11/08/		i. Frevio	ous Floudicing MOOI(8	s) (risor to workover)	J·				
Date		Completed:					Basin Dake	ota		
	11/26/	•								
III.			ion of the	e Workover Proc	cedures performe	ed to in	crease pr	oduction	<u> </u>	
IV.	Attach	a producti	on declir	ne curve or table	showing at least	t twelv	e months	of produ	 iction pri	ior to the workover and at least
	three n	nonths of r	production	n following the v	vorkover reflectir	na a no	sitive prod	duction i	ncrease	a control worker and at least
V.	AFFID			g u io i	TO ROTO TO HOUSE	ig a po	onito proc	20000111	iioi casc	••
	State		Texas	}						-
) ss.						
	Cou	nty of	Harris)						
1		ry Corley		. being first du	ly sworn, upon o	ath sta	tes:			
	1.		e Opera		d representative			of the a	hove-re	ferenced Well
1	2.	I have	made. o	r caused to be n	nade a diligents	earch	of the proc	duction i	records	reasonably available for this
1		Well.			nado, a amgont o	out of t	or the pro-	adollorr	-	reasonably available for this
	3.		best of	mv knowledae, t	his application ar	nd the	data used	to prepa	are the r	production curve and/or table
		for this	Well ar	e complete and	accurate.		uata accu	to prop		production curve and/or table
Sig	nature	11/102	12/1	Blen	Title Senio	or Reau	latory Anal	vst	Da	te July 25, 2002
		(1					J		10 4417 201 2002
SU	BSCRIBE	D AND SV	VORN T	O before me this	s <u>25</u> day of	July	. 2	2002		
				<i>U</i> =11=11=411			,		_ *	
Му	Commiss	sion expire	s:	Notery Put	Bogg Disiental othery bic, State of Texas Intesion Expires aber 20, 2005	Public	Pat	iii.	_ B	ogg Disiena
	OIL CONC	EDVATION	DIVIÇÃ	NUCE ON V	-					

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11-26, 2001.

Signature District Supervisor	OCD District	Date
Charle There	AZTEC III	08-02-2002

Well: TALLANT No.: 1
Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-29058

T30N R08W Sec 26 Unit J SanJuan County

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	39	20914
February	0	0	0	0	39	20914
March	0	0	0	0	39	20914
April	0	0	0	0	39	20914
May	0	0	0	0	39	20914
June	0	0	0	0	39	20914
July	0	0	0	0	39	20914
August	0	0	0	0	39	20914
Septembe	r 0	0	0	0	39	20914
October	0	0	0	0	39	20914
November	0	0	0	0	39	20914
December	0	0	0	0	39	20914
Total	0	0	0	0		

Year: 2001

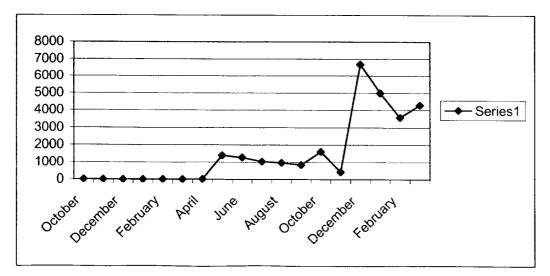
Pool Name: BASIN DAKOTA / BLANCO MESAVERDE

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	39	20914
February	0	0	0	0	39	20914
March	0	0	0	0	39	20914
April	0	0	0	0	39	20914
May	0	1388	0	0	39	22302
June	0	1270	0	30	39	23572
July	0	1028	0	31	39	24600
August	0	956	0	31	39	25556
Septembe	r 0	838	0	30	39	26394
October	0	1609	0	31	39	28003
November	0	427	0	2	39	28135~
December	r 0	6682	70	31	39	30207
Total	0	14198	70	186		

Year: 2002

Pool Name: BASIN DAKOTA / BLANCO MESAVERDE

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Da	ys Prodi Accur	n. Oil A	ccum. Gas(MC	CF)
January	3	4989	0	31	42	36659	-
February	3	3564	0	28	45	37764	
March	0	4274	0	27	45	39089	



Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

	WELL	COMP	LETION (OR R	FCO	MPLE	HOITE	REPOI	RT AND	110	C .		5 [ease Seri	al No	
							-11011	TILI O	TI AND		u ——			NMSF - (
la. Type o	_] Oil Wel				•	☐ Other						6. I	f Indian, A	Allottee or	Tribe Name
b. Type o	of Completio		New Well er	w	ork Ov	ver	☐ Deepe	n 🔲 I 	Plug Back	Ø	Diff. R	esvr.	7. t	Init or CA	Agreeme	ent Name and No
2. Name o	of Operator	CTION C	OMPANY			Contac		Y CORLE	Y nl@bp.co				8. L	ease Nam	e and We	II No.
	P.O. BO	X 3092	·					3a. Phone	e No. (inclu	ude are	a code)			PI Well N		
4. Location	HOUSTO n of Well (Re			nd in a	ccorda	nce with			366.4491							30-045-29058
At surf			1510FSL 1			nee witt	. i cuciai	requireme	ins)				t	BLANCO	MESAVE	
	prod interval			.001 _	_								11.	Sec., T., For Area S	ec 26 T3	Block and Survey BON R8W Mer N
At total	<u> </u>											l	12. 8	County or SAN JUA	Parish N	13. State NM
14. Date S 01/22/	pudded 1994			ate T.E 2/03/19		hed			ate Compl & A 1/26/2001		dy to P	rod.		Elevations		, RT, GL)*
18. Total I	Depth:	MD TVD	7435		19.	Plug Ba	ack T.D.:)	7400		20. Dep	th Bri	dge Plug		MD VD
21. Type F	electric & Ot	her Mecha	inical Logs R	un (Su	bmit co	opy of e	ach)			22		rell cored	?	□ No	⊠ Yes	(Submit analysis)
											Was L Direct	OST run? ional Sur	vey?	□ No □ No	⊠ Yes ((Submit analysis) (Submit analysis)
23. Casing a	nd Liner Rec	ord (Rep	ort all string:				la.					<u> </u>		,		
Hole Size	Size/C	Grade	Wt. (#/ft.)		op ID)	Botto (MI		ge Cemen Depth		of Sk of Co		Slurry ' (BBI		Cemen	t Top*	Amount Pulled
17.500		13.375	61.0		0		440	-			500				0	
12.250 8.750	+	9.625 7.000	36.0 23.0		0		3030		╅—		1275		1900			
6.250		4.500	10.5	_	6749		7435		775						2600	
											100					
24. Tubing	Record		<u> </u>	<u> </u>												
	Depth Set (N	MD) P	acker Depth	(MD)	Siz	ze i	Depth Se	t (MD)	Packer D	epth (MD)	Size	De	pth Set (N	4D) B	acker Depth (MI
2.375		7068					,							pui oci (i	10) 1	acker Deput (ML
	ing Intervals		Тор		Pos	ttom	26. Per	foration R					Т.			
A)	MESAVI	ERDE	100	4467	_ Bo	5259	 	remorat	ed Interval 4467		566	Size 3.12	_	lo. Holes	<u></u>	Perf. Status
B)									4619		-	3.12		2		
C) D)							<u> </u>		4884			3.12	_	1	6	
	racture, Trea	tment, Cei	ment Squeez	E, Etc.			i		4987	10 52	2591	3.12	5	1;	8	<u>, </u>
	Depth Interv								Amount a	nd Typ	e of Ma	terial				
			259 80,859# 763 78,924#													
		107 10 4	700 10,02 11	01 10	30 011	AD1 3A	IND & 707	O FOAM &	1112				-			-
20. D. d	• • • • • • • • • • • • • • • • • • • •															14
28. Product	ion - Interval	Hours	Test	Oil	10	Gas	Water	Tou	l Gravity		lc					
roduced 11/19/2001	Date 11/19/2001	Tested 12	Production	BBL 1.(1	MCF 363.0	BBL		or. API		Gas Gravity	P	roducti	on Method	- 1.3	
hoke	Tog. Press.	Csg.	24 Hr.	Oil	٦,	Gas	Water	Ga	s:Oil		Well Sta	lus		FLO	WS FROM	/ WELL
ize	Flwg. 0	Press. 90.0	Rate	BBL		MCF	BBL	Ra	tio		PC	W				
	tion - Interva		· · · · · · · · · · · · · · · · · · ·													
Pale First roduced	Test Date	Hours Tested	Production	Oil BBL		Gas MCF	Water BBL		l Gravity rr. API		Gas Gravity	Pi	AC	CEPTE	D FOR	RECORD
ìhoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Ga: Rai	s:Oil tio		Well Sta	us		FEE	3 2 2	2002
See Instructi LECTRON	ions and space NIC SUBMI: ** ORIG	SSION #9	ditional data 1590 VERIF * ORIGIN	IED B'	ү тне	RLM	WELL I	NFORMA RIGINA	ATION SY	STEN	и ЛАL *	ORIG	F	ARMING	TON FIE	LD OFFICE

28h Pro	duction - Interv	unl C											
Date First	Test	Hours	Test	lou .	Τ:	1					•		
Produced	Date	Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav		Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	1 Status				
28c. Proc	luction - Interv	al D		<u> </u>	<u> </u>	_	- .l						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav		Production Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status				
29. Dispo	osition of Gas(Sold, used f	or fuel, vent	ed, etc.)	<u> </u>				-	·			
30. Sumr	nary of Porous	Zones (Inc	lude Aquife	rs):					31 For	mation (Log) Markers			
Show tests,	all important	zones of no	rosity and co	ontents there	eof: Cored tool open	intervals and , flowing and	all drill-stem I shut-in pressur	es	31.100	mation (Log) Markers			
	Formation		Тор	Bottom		Description	ons, Contents, et	c.		Name	Top Meas. Depth		
MESAVERDE 4467 32. Additional remarks (include plugging procedure)				5259 dure):						OJO ALAMO 1725 KIRTLAND 1825 FRUITLAND 2485 PICTURED CLIFFS 2766 LEWIS 2915 GREENHORN 6835 GRANEROS 7002 DAKOTA 7061 MORRISON 7382			
Dako	ta formation.	Please se	e attached	Subseque	nt Report	for well wor	d with the exist k activity.	ung					
1. Ele	enclosed attace ectrical/Mechaindry Notice for	nical Logs (•		Geologic Core Ana	•		DST Repo	ort 4. Direction	onal Survey		
	by certify that (Electi I	ronic Subm	ission #95	90 Verified 1	by the BLM We MPANY, sent	ell Informa to the Far	ition Syste mington	records (see attached instruct em. RESENTATIVE	ions):		
Signa	ture	(Electronic	Submissic	on)		<i>U</i>	Date <u>1</u>	2/04/2001	·				
Title 18 U	J.S.C. Section 1	1001 and Ti	tle 43 U.S.C	Section 1	212 make i	it a crime for	any nemon know	uin alu asi i					

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.