

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: TALLANT No.: 1
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-29058
 T30N R08W Sec 26 Unit J SanJuan County

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	Prodt Accum.	Oil Accum.	Gas(MCF)
January	0	0	0	0	39	20914
February	0	0	0	0	39	20914
March	0	0	0	0	39	20914
April	0	0	0	0	39	20914
May	0	0	0	0	39	20914
June	0	0	0	0	39	20914
July	0	0	0	0	39	20914
August	0	0	0	0	39	20914
September	0	0	0	0	39	20914
October	0	0	0	0	39	20914
November	0	0	0	0	39	20914
December	0	0	0	0	39	20914
Total	0	0	0	0		

Year: 2001

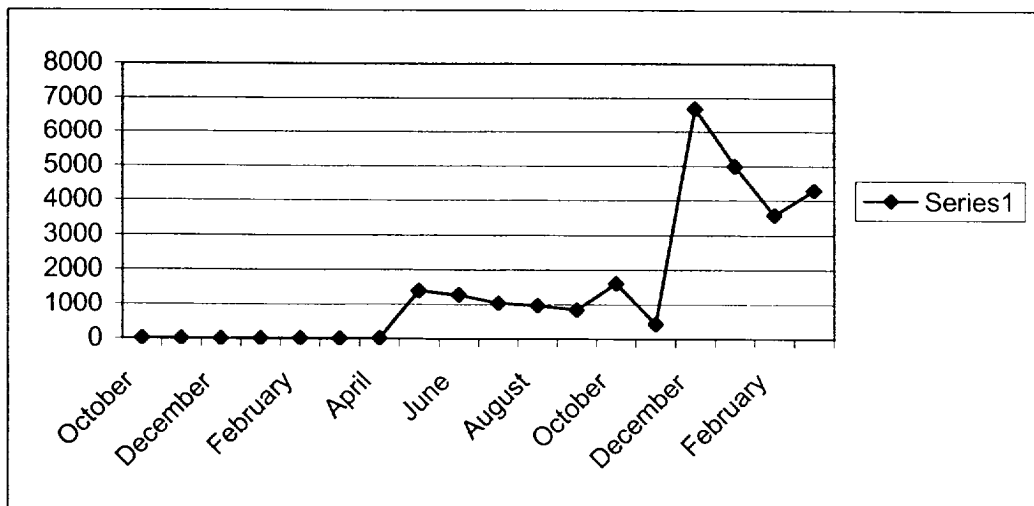
Pool Name: BASIN DAKOTA / BLANCO MESAVERDE

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	Prodt Accum.	Oil Accum.	Gas(MCF)
January	0	0	0	0	39	20914
February	0	0	0	0	39	20914
March	0	0	0	0	39	20914
April	0	0	0	0	39	20914
May	0	1388	0	0	39	22302
June	0	1270	0	30	39	23572
July	0	1028	0	31	39	24600
August	0	956	0	31	39	25556
September	0	838	0	30	39	26394
October	0	1609	0	31	39	28003
November	0	427	0	2	39	28135
December	0	6682	70	31	39	30207
Total	0	14198	70	186		

Year: 2002

Pool Name: BASIN DAKOTA / BLANCO MESAVERDE

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	Prodt Accum.	Oil Accum.	Gas(MCF)
January	3	4989	0	31	42	36659
February	3	3564	0	28	45	37764
March	0	4274	0	27	45	39089



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF - 0805971a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
AMOCO PRODUCTION COMPANYContact: MARY CORLEY
E-Mail: corleyml@bp.com8. Lease Name and Well No.
TALLANT 13. Address P.O. BOX 3092
HOUSTON, TX 772533a. Phone No. (include area code)
Ph: 281.366.44919. API Well No.
30-045-29058

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWSE Tract J 1510FSL 1460FEL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
BLANCO MESAVERDE11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T30N R8W Mer NMP12. County or Parish
SAN JUAN13. State
NM14. Date Spudded
01/22/199415. Date T.D. Reached
02/03/199416. Date Completed
☐ D & A ☒ Ready to Prod.
11/26/200117. Elevations (DF, KB, RT, GL)*
5938 GL18. Total Depth: MD
TVD 743519. Plug Back T.D.: MD
TVD 740020. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL & GR22. Was well cored? ☐ No ☒ Yes (Submit analysis)
Was DST run? ☐ No ☒ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375	61.0	0	440		500		0	
12.250	9.625	36.0	0	3030		1275		1900	
8.750	7.000	23.0	0	6984		775		2600	
6.250	4.500	10.5	6749	7435		100			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7068							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4467	5259	4467 TO 4566	3.125	18	
B)			4619 TO 4763	3.125	26	
C)			4884 TO 4957	3.125	16	
D)			4987 TO 5259	3.125	18	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4884 TO 5259	80,859# OF 16/30 BRADY SAND & 70% FOAM & N2
4467 TO 4763	78,924# OF 16/30 BRADY SAND & 70% FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/19/2001	11/19/2001	12	→	1.0	363.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		90.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9590 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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FARMINGTON FIELD OFFICE

FEB 22 2002

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	4467	5259		OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS GREENHORN GRANEROS DAKOTA MORRISON	1725 1825 2485 2766 2915 6835 7002 7061 7382

32. Additional remarks (include plugging procedure):

Well completed into the Mesaverde formation and downhole commingled with the existing Dakota formation. Please see attached Subsequent Report for well work activity.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #9590 Verified by the BLM Well Information System.
For AMOCO PRODUCTION COMPANY, sent to the Farmington

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/04/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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