

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29059
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED MAY 11 1994 OIL CON. DIV. DIST. 3
2. Name of Operator SG INTERESTS I LTD	
3. Address of Operator PO Box 338, Ignacio, CO 81137	7. Lease Name or Unit Agreement Name APPERSON 30-11-30
4. Well Location Unit Letter <u>K</u> : <u>1708</u> Feet From The <u>South</u> Line and <u>1808</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>30 North</u> Range <u>11 West</u> NMPM <u>San Juan</u> County	8. Well No. #2
9. Pool name or Wildcat Basin Fruitland Coal	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 5731'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: 5-1/2" Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 7-7/8" hole to TD 2159'. Rn FDC/CNL/GR/HRD/Microlog/Caliper log. RU & rn 53 jts (2151.04') 5-1/2" 15.5# WC 50 8 rd LT&C csg. Set @ 2156.04'. Rn 12 centralizers. Float collar @ 2112.86'. Marker jt @ 1671'. Circ well to TD. RU cementers & cem as follows: Drop btm plug; pmp 20 BW; 15 B/10#/gal scavenger slurry; 240 sx (494 cu ft) Class "G", 2% Sodium Metasilicate, 1/4#/sk Celloflake, mixed @ 12.2 ppg. Tail in w/100 sx (115 cu ft) Class "G" plus 2% CaCl<sub>2</sub>, and 1/4#/sk Celloflake, mixed @ 15.8 ppg. Drop top plug & displaced w/50.3 BW, good returns. Final pmp pressure 680 psi. Bump plug w/1190 psi, circ 5 B/cem to surf. Float held. PD @ 6:30 pm 3/2/94. ND BOP, set slips. Rel rig 7:30 pm 3/2/94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marcia McCracken TITLE Production Technician DATE May 10, 1994  
TYPE OR PRINT NAME Marcia McCracken TELEPHONE NO. (303) 563-4000

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 11 1994  
CONDITIONS OF APPROVAL, IF ANY: