Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

WELL API NO.	
30-045-29075	
5. Indicate Type of Lease STATE	FEE 🛛

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mex	ico 87504-2088	5. Indicate Type of Lease  STATE FEE  FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		/	6. State Oil & Gas Lease No.
( DO NOT USE THIS FORM FOR PROPORTION OF THE PRO	S AND REPORTS ON SALS TO DRILL OR TO DEE IR. USE "APPLICATION FO ) FOR SUCH PROPOSALS	R PERMIT	7. Lease Name or Unit Agreement Name  Juhan
1. Type of Well: OIL GAS WELL WELL X	OTHER		o dilan
2 Name of Operator Robert L. Bayless			8. Well No.
3. Address of Operator	ington, NM 874	199	9. Pool name or Wildcat Fulcher Kutz PC
4. Well Location		Line and18(	00 Feet From The East Line
Section 29	Township 30N	Range 12W	NMPM San Juan County
	10. Elevation (Show w 5543 GL	heiher DF, RKB, RT, GR, esc.)	
II. Cneck Ap		cate Nature of Notice, SU	Report, or Other Data BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND	
OTHER:		OTHER: Spud	
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	ns (Clearly state all pertinent de	etails, and give pertinent dates, in	cluding estimated date of starting any proposed
See attach	ed Daily Report		PECETVED FEB - 1 405 U OIL CON. DIV. DIST. 3
I hereby certify that the informations above is true SKONATURE	and complete to the best of my know	wiedze and belid TITLEEngineer	DATE 1-31-95 TELEPHONE NO.
TYPE OF PRINT NAME:			
(Thus apace for State Use) Original Signed by	y FRANK T. CHAVEZ	SUPERVISE	R DISTRICT # 3 PARE FEB - 1 19

## ROBERT L. BAYLESS Juhan #1

1650 FNL & 1800 FEL Section 29-T30N-R12W San Juan County, New Mexico

## DRILLING REPORT

Moved L&B Speedrill on location and rig up. Spud surface hole at 11:30 am, 1/30/95. Drill 8 3/4" hole to 135 ft, circulate and condition hole. Drop survey tool and trip cut of hole. Deviation 1/4 at 135 ft. Rig up and run 4 jts (131.01 ft) of 7" 23.0# J-55 ST&C casing. Set casing at 132 ft, rig up Cementers Inc to cement. Cement casing with 50 sx Class B w/ 2% CaCl, dispalce with 4 bbls water after cement to surface. Good returns throughout job with 4 bbls circulated to surface. Plug down at 5:45 pm, 1/30/95. Wait on cement and nipple up.