

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078195

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sellers Federal LS

2M

9. API Well No.

3004529080

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1170' FSL

1460' FEL

Sec. 30 T 30N R 10W

Unit O

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Downhole Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has downhole commingled this well per the following:

MIRUSU 11/27/95. Flow well. SITP 150 psi, SICP 450 psi. Tag packer at 5174'. Mill out packer. Set CIBP at 4490'. Squeeze 4068-4490' with 183 sx Class B 50/50 poz, 2% gel. Circulate 45 bbls to pit. Tag cement at 4068'. Drill out to 4490' top of plug. Unload hole with N2 and drill out plug. SITP 600 psi, SICP 600 psi. Tag fill at 7106'. Clean out with N2 - 35' of fill. Land tubing at 7094'. ND WH, NU BOP. Fluid level at 5600'. Swab 11 bbls. CP 300 psi. SICP 620 psi, tp 90 psi. Fluid level at 4800'. Recover 17 bbls. Sand line parted at 1200', blew down casing. ND WH. NU BOP. TOH with 2-3/8" tubing. Recover sandline. Land tubing at 7094'. ND BOP. NU WH. RDMOSU 12/11/95.

DHC-1145

(Signature)

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

FEB 01 1996

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY *(Signature)*