

District I - (305) 393-6161  
PO Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV

New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Originated 11/1/95

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

APPLICATION FOR  
QUALIFICATION OF WELL WORKOVER PROJECT  
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Haeefe Phone: (303) 830-4988

II. Name of Well: Sellers Federal LS 2M API #: 3004529080

Location of Well: Unit Letter Q, 1170 Feet from the South line and 1460 Feet from the East line, Section 30, Township 30N, Range 10W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 11/27/95

Date Workover Procedures were Completed: 12/11/95

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Basin Dakota/Blanco Mesaverde

VII. AFFIDAVIT:

State of Colorado )  
) ss.  
County of Denver )

Patricia J. Haeefe, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haeefe  
(Name)  
Staff Assistant  
(Title)

RECEIVED  
AUG 27 1996  
OIL CON. DIV.  
DIST. 3

SUBSCRIBED AND SWORN TO before me this 21<sup>st</sup> day of August, 1996.

PATRICIA J. ARCHULETA  
NOTARY PUBLIC  
STATE OF COLORADO

Patricia J. Archuleta  
Notary Public

My Commission expires: My Commission Expires 08/12/1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 12/11, 1995.

328  
District Supervisor, District 3  
Oil Conservation Division

Date: 8/28/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED  
OFFICE OF THE  
BUREAU OF LAND MANAGEMENT

35 JAN 23 PM 2:00

0401 1996

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

6. Lease Designation and Serial No.

SF-078195

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

9. Well Name and No.

Sellers Federal LS

2M

9. All Well No.

3004529080

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haelele

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1170' FSL

1460' FEL

Sec. 30 T 30N R 10W

Unit O

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Downhole Commingle

- ☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has downhole commingled this well per the following:

MIRUSU 11/27/95. Flow well. SITP 150 psi, SICP 450 psi. Tag packer at 5174'. Mill out packer. Set CIBP at 4490'. Squeeze 4068-4490' with 183 sx Class B 50/50 poz, 2% gel. Circulate 45 bbls to pit. Tag cement at 4068'. Drill out to 4490' top of plug. Unload hole with N2 and drill out plug. SITP 600 psi, SICP 600 psi. Tag fill at 7106'. Clean out with N2 - 35' of fill. Land tubing at 7094'. ND WII, NU BOP. Fluid level at 5600'. Swab 11 bbls. CP 300 psi. SICP 620 psi, tp 90 psi. Fluid level at 4800'. Recover 17 bbls. Sand line parted at 1200', blew down casing. ND WII. NU BOP. TOII with 2-3/8" tubing. Recover sandline. Land tubing at 7094'. ND BOP. NU WII. RDMOSU 12/11/95.

DHC-1145

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haelele

SRBU  
RECEIVED

Staff Assistant

Date 01-25-1996

(This space for Federal or State office use)

FEB 06 1996

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

ADMINISTRATIVE GROUP

Date

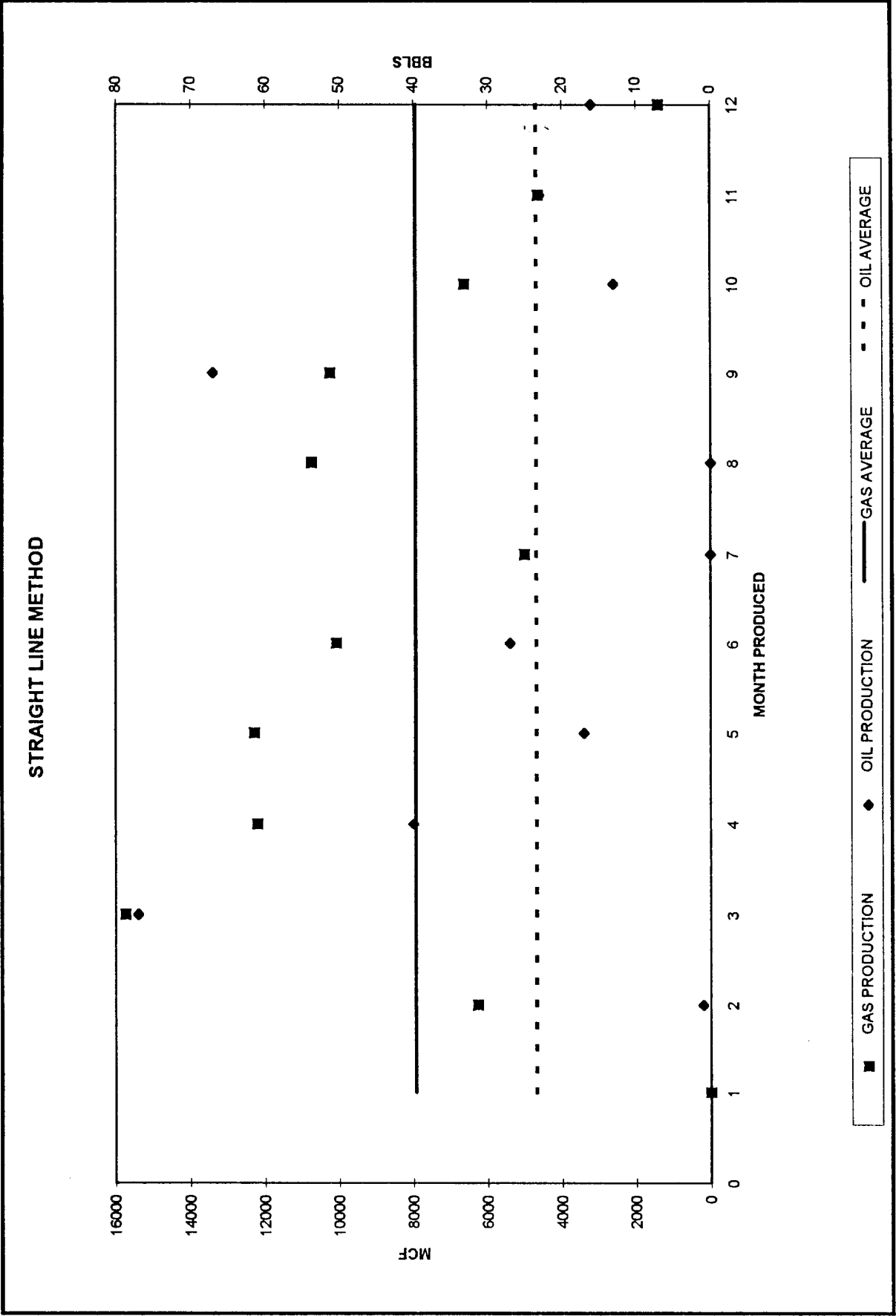
FEB 01 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

BY



Sellers Federal LS 2M

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Sellers Federal LS	2M	Basin Dakota/Blanco Mesaverde	3004529080	O 30 30N 10W	11/94	0	0	0
					12/94	1	1	6266
					01/95	77	77	15740
					02/95	40	40	12193
					03/95	17	17	12283
					04/95	27	27	10080
					05/95	0	0	4998
					06/95	0	0	10739
					07/95	67	67	10238
					08/95	13	13	6620
					09/95	23	23	4629
					10/95	16	16	1390
					12-month average - Projected Trend			7931