

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.  
SF080917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
-----

8. FARM OR LEASE NAME

Hart Canyon 4 13518

9. WELL NO.

A-2. ✓

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal 71629

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 4-T30N-R10W ✓

12. COUNTY OR PARISH 13. STATE

San Juan, N. M.

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR 20572 ✓

S. G. INTERESTS LTD/MARALEX RESOURCES, INC. (303) 563-4000

3. ADDRESS OF OPERATOR

P. O. Box 338, Ignacio, Colorado 81137

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At 1770 1750

861' FSL, 1230' FWL Sec. 4-T30N-R10W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

9 miles

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

861'

16. NO. OF ACRES IN LEASE

2538.18

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320.26 ✓

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

600'

19. PROPOSED DEPTH

3178

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6355' ✓

This action is subject to Federal and  
procedural review pursuant to 43 CFR 3166.3  
and appeal pursuant to 43 CFR 3166.4.  
PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START\*

Upon BLM Approval

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL RECOMMENDATION"

200 Sx Class B plus 2% CaCl2

477 Sx Class B

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24	300
7-7/8"	5-1/2"	15.5	TD (3178)

Maralex Resources, Inc. proposes to drill a vertical well to develop the Fruitland Coal Formation at the above described site in accordance with the attached drilling and surface use programs.

An archaeological survey will be conducted to determine any potential sites.

All of the access road for this well is located on this lease, so no right-of-way application is required.

RECEIVED  
FEB - 7, 1994  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
94 JAN 10 AM 8:02  
070 FARMINGTON, NM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

A. R. Remier

TITLE

Engineering Manager

DATE

1/6/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED  
AS AMENDED

APPROVED BY

TITLE

DATE

FEB 04 1994

CONDITIONS OF APPROVAL, IF ANY:

NMOC

\*See Instructions On Reverse Side

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

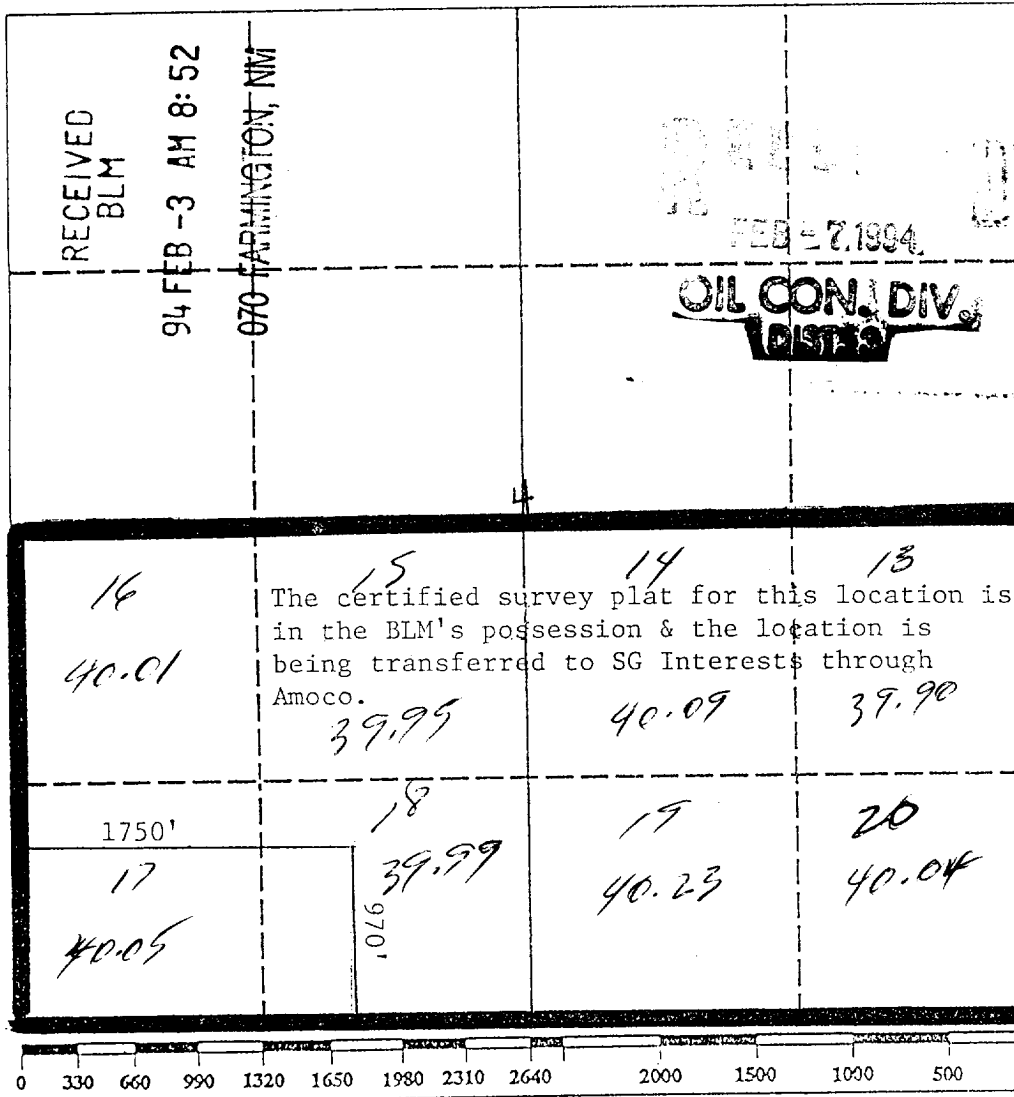
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator SG INTERESTS I, LTD		Lease HART CANYON 4		Well No. 2
Unit Letter N	Section 4	Township 30 N	Range 10 W	County NMPM San Juan
Actual Footage Location of Well: 970 feet from the South line and 1750 feet from the West line				
Ground level Elev.	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal	Dedicated Acreage: 320.26 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Dennis R. Reimers*

Printed Name  
Dennis R. Reimers

Position  
Agent

Company  
SG Interests I, Ltd

Date  
February 2, 1994

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No.

