Form	3160-5
(June	1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED		
Budget Bureau No. 1004-0135		
Expires: March 11 1002		

BUREAU OF I	AND MANAGEMENT	5. Lease Designation and Serial No.	
	OI O	SF080917	
SUNDRY NOTICES AND REPORTS ON WELLS AM 8: 19		6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to dri	If or to deepen or reentry to a different reservoir.	o. If Indian, Anottee of Tribe Name	
Use "APPLICATION FOR	PERMIT—" for @70h proposals		
		7. If Unit or CA, Agreement Designation	
SUBMIT	IN TRIPLICATE DECEMBED		
1. Type of Well		1	
Oil Gas Well Other		8. Well Name and No.	
2. Name of Operator	SEP 1 2 1994	HART CANYON 5 #1	
SG INTERESTS I LTD		9. API Well No.	
3. Address and Telephone No.		30-045-29098	
PO Box 338, Ignacio, CO 81137	(30#)\$63-4000 <b>DIST, 3</b>	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription)	Basin Fruitland Coal	
	(200	11. County or Parish, State	
1515' FNL, 1055' FEL Sec 5-T3	30N-R10W (SENE)	1	
		San Juan, NM	
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOR	RT. OR OTHER DATA	
	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
, ,	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
		Dispose Water	
		(Note: Report results of multiple completion on Well	
13 Describe Proposed or Completed Operations (Clearly state a	Prectinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.)  g any proposed work. If well is directionally drilled.	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
Drld 7-7/8" hole to TD 3089'.	Rn FDC/CNL/GR/Microlog/HRD/Caliper I	og. Circ & cond	
hole to run csg. Rn 73 jts 5-1/2" 15.5# N-80 & J-55 8 rd LT&C csg; set @ 3089.36".			
Float collar @ 3045'. Rn 22	centralizers. Cem as follows: Drop b	otm plug; pmp 20	
B/fresh wtr: pmp 15 B/10 ppg scavenger slurry; pmp 375 sx Class "G" plus 2% Sodium			
Metagilicate 1/4#/sk Celloph	ane flake (773 œu ft); pmp 100 sx clas	ss "G" plus 2% CaCl <sub>3</sub> ,	
1/4#/sk Cellophane Flaké (115	ed ft). Displace w/72 BW. Lost retu	irns w//l B/lead cem	
pmpd; regained returns w/80 B/lead pmpd. Started getting cem back w/52 B/displacement			
pmpd. Cem possibly channeled. Final pmp press 770 psi; bump plug to 1250 psi, float			
held. Circ approx 20 B/cem. ND BOP, set slips. Rel rig @ 10:30 am 1/22/94.			
Rn CBL/GR/collar locator. Well logged w/1000# on csg. Cem indicated to inside of			
surf csg; set @ 320'.	11 108804 ", 1000" " 11 1-8		
suil esg, set e 320 .			
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14. I hereby certify that the foregoing is true and correct			
ma . Coat al	e kan rile Production Technician	Date September 1, 1994	
Maria McCracken	Title Froduction rechnician	Date Deptember 1, 1994	
(This space for Federal or State office use)			
Approved by	Title	EPTED-FOR RECORD	
Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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