

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

05 AUG 10 AM 10:29
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG INTERESTS I LTD

3. Address and Telephone No.

PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180' FSL, 1280' FWL (SWSW) Sec 3-T30N-R10W

5. Lease Designation and Serial No.

SF 080917

6. If Indian, Allottee or Tribe Name

--

7. If Unit or CA, Agreement Designation

--

8. Well Name and No.

HART CANYON 3 #2

9. API Well No.

30-045-29119

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other 5-1/2" csg set
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 7-7/8" hole to TD 3148'. Rn FDC/CNL/Microlog/HRD/GR/Caliper Log. LTD 3143'. Rn 74 jts 5-1/2" (3133.20') 17# L/S 8 rd LT&C csg; set @ 3146.20'. Guide shoe on btm, float collar @ 3101'. Rn 22 centralizers. Wash down 5' to btm. RU & cem as follows: drop btm plug; pmp 5 BW; 10 B/CaCl₂ wtr; 5 BW; 10 B/Zone Lock; 10 BW; 33 B/10 ppg scavenger slurry; 415 sx Class "G"² cem w/2% sodium Metasilicate plus 1/4#/sk Celloflake plus 5#/sk Kolite, mixed @ 12.2 ppg (938 cu ft). Tail in w/100 sx Class "G" cem plus 2% CaCl₂ plus 1/4#/sk Celloflake, mixed @ 15.8 ppg (115 cu ft). Displace w/72 BW. Lost returns w/108 B/lead slurry pmpd; regained returns w/135 B/lead pmpd. Circ 15 B/cem to surf. Bump plug w/1180#, float held. PD 4:00 am 5/1/94. ND BOP, set slips, rel rig 5:00 am 5/1/94.

Rn GR/CBL/CCL - good cem across Fruitland Coals. Cem top @ 180'.

RECEIVED
AUG 12 1994

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Marcia McCracken
Marcia McCracken

Title Production Tech

Date August 8, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY Sm