ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST N M PACKER-LEAKAGE TEST

Operator WILLIAMS PRODUCTION COMPANY				Lease <u>ROSA UNIT</u>			Well No. <u>#145A</u>		
Location of Well: Unit	DSec16	T\	vp. <u>31N</u>	<u> </u>	ge. <u>6 W</u>		_CountySA	<u>N JUAN</u>	
	NAME OF RESERVOIR OR POOL			TYPE OF PROD (Flow or Art. Lift)			HOD OF PROD w or Art. Lift)		
Upper Completion	PICTURED CI	· · · · · · · · · · · · · · · · · · ·	GAS		I	FLOWING	TUBING		
Lower Completion	MESAVERI	DE		GAS		F	FLOWING	TUBING	
-			PRE-FL	OW SHUT-IN PE	RESSURE)ATA			
Upper Completion	Hour, date shut-in 4-04-97	Le	Length of time shut-in 7 DAYS		SI pres	SI press. psig 1368 CSG 374 TBG		Stabilized? (Yes or No) YES	
Lower Completion	Hour, date shut-in Len 4-04-97		Length of time shut-in 7 DAYS		SI pres	SI press. psig 500 TBG		Stabilized? (Yes or No) YES	
				FLOW TEST	NO 1				
Commenced a	t (hour, date)* 4-10-97			TEOW TEST		-1	 		
TIME (hour, date	LAPSED TIME		DDC	SSURE			Per or Lower) LIPPE R (OWIC REMARKS		
	I	U _I Comp	pper	Lower Completion		D. ZONE EMP.			
		CSG	TBG	TBG					
4-10-97	24 HOUR	1368	374	500			Q = 503		
4-11-97	4-11-97 48 HOUR 1372		385	380			Q = 496		
Remarks:									
									
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approved	JUN 1 1 199	19	true and t			_	<u>ODUCTION C</u>	OMPANY	
New Mexico Oil	Conservation Division			By				OM ANT	
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	Deputy Oil & Gas	Inspect	or	Dat	c <u>ividy</u>	1, 177/			