

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION: TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #145A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-29127

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
823' FNL & 1139' FWL, NW/4 NW/4 SEC 16-31N-6W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>Repair tbg</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-08-2000 MIRU & held safety meeting. Check psi: csg 1250 psi, MV tbg 1250 psi, P.C. tbg 550 psi. Rec'd rig pit & filled w/ H2O. Spotted pump & cat walk. Waited on wire line. RU Tefteller slick line. RIH w/ plug in SN of both strings. Made 2 runs, 1 w/ gauge ring & 1 to set plug. Blew down both sides. NDWH, NUBOP's. Unseat P.C. string & TOO, LD tbg. Attempted to pull MV tbg with no luck

6-09-2000 Blew well down, RIH w/ free point tool. Tbg free @ 4007'. RIH (well flowing), had pack-off, slow going. Set to free point @ 3999'. Cut pipe & TOO. Pulled tbg, inspected tbg, found 2 holes & tbg wall very thin @ site of cut. RIH w/ tbg & TOO, LD. Will replace upper tbg. Unloaded & tallied new tbg. Loaded old tbg on truck to send to FIS

6-10-2000 Measured & built down hole tools. Tagged sand & cleaned out 8-10'. Latched on to 1 1/2" stick-up. Jarred 6-7 times to free. Made 1 extra sweep w/ N2. TOO & broke down fishing tools. Loaded tools on truck & returned to Baker. RIH w/ 1 1/2" long string. Tallied top string (MV). Spaced out & landed. Have 59 jts below seal assembly & 120 jts above seal assembly. 4000# under Model D & 2000# above, for total of 179 jts 1 1/2" 2.9#, J-55, EUE, 10rd or a total of 179 jts tbg plus KB & seal assembly w/ SN & 1/2 mule shoe

6-12-2000 RIH w/ 107 (PC) jts 2-3/8", J-55, EUE, 8rd, 4.7# tbg w/ SN one jt up & 1/2" mule shoe on bottom. NDBOP, NUWH. Changed out upper run. Pressure test well head to 3000 psi, turn well over to the production department. Released rig @ 1200 noon

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date June 20, 2000

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 29 2000

MAIL ROOM