

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

RECEIVED
BLM

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐

2. NAME OF OPERATOR
SG INTERESTS I LTD

3. ADDRESS OF OPERATOR
PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 956' FNL, 1168' FEL Sec 3-T30N-R10W (NENE)

At top prod. interval reported below

At total depth

API No. 30-045-29131

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 5/1/94 16. DATE T.D. REACHED 5/4/94 17. DATE COMPL. (Ready to prod.) 8/12/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 6329' 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3133' 21. PLUG BACK T.D., MD & TVD 3037' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0'-3133' CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2784'-2986' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

--

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL/HRD/GR/Microlog/Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	318.85'	12-1/4"	200 sx Class "B"	--
5-1/2"	17#	3130.14'	7-7/8"	565 sx Class "G"	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	GREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		N/A			2-3/8"	3022.40'	

31. PERFORATION RECORD (Interval, size and number)

2970'-2986' 2861'-2881'
2963'-2966' 2963'-2966'
2926'-2940' 2795'-2806'
2895'-2898' 2784'-2789'
2884'-2887'

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OIL CON. DIV.
DIST. 3
AUG 22 1994

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2784'-2986'	3000 gal 12-3% HF acid Foam frac: 1)31,000# 20-40 +5000# 100 mesh; 207 BW flush 2)24,000# sd 59 BW flush

33.* PRODUCTION

DATE FIRST PRODUCTION Anticipate 8/19/94 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI - WO State approval

DATE OF TEST 8/12/94 HOURS TESTED 24 CHOKE SIZE -- PROD'N. FOR TEST PERIOD -- OIL--BBL. 0 GAS--MCF. 220 WATER--BBL. 0 GAS-OIL RATIO --

FLOW. TUBING PRESS. 140 CASING PRESSURE 310 CALCULATED 24-HOUR RATE -- OIL--BBL. 0 GAS--MCF. 330 WATER--BBL. 0 OIL GRAVITY-API (CORR.) --

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold as soon as on line

TEST WITNESSED BY

Dennis Reimers

35. LIST OF ATTACHMENTS

All electric logs were sent directly to State & Federal Offices

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Marcia McCracken

Production Tech

DATE August 16, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or DST's were run.	Ojo Alamo Kirtland Fruitland Pictured Cliffs	1660' 1774' 2784' 3022'	