

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use  
"APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.  
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #88A

9. API Well No.  
30-045-29132

10. Field and Pool, or Exploratory Area  
MV/PC

11. County or Parish, State  
RIO ARRIBA, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
NORTHWEST PIPELINE CORP.

3. Address and Telephone No.  
PO BOX 58900 MS 2M3 SLC UTAH 84158-0900 (801)584-6981

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1551' FSL 790' FWL SEC. 08, T31N, R6W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other DRILLING OPERATIONS  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-31-94

MOL and RU. Spudded well @ 0900 hours 7-30-94. TFB #1 (12-1/4", HTC, OSC) @ 72'. TD'd surface hole with spud mud and bit #2 (12-1/4", HTC, X3A) @ 275'. Ran 6 jts (257') of 9-5/8", 36#, K-55, LT&C Smls csg. Set @ 268' KB. Dowell con'd with 135 sc (158 cu.ft.) of class "G" with 3% CaCl2 and 1/4# cello flake /sk. Displaced with 13 BBLs of water. Circulated cement to surface. Plug down @ 1730 hours 7-30-94. WOC 12 hours. PT to 1500#, held OK.

CONTINUED ON PAGE 2

RECEIVED  
AUG 18 1994

OIL CON. DIV. NM  
DIST. 3

878 FARMINGTON, NM

AUG 15 AM 11:39

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed KATHY BARNEY

Title SR. OFFICE ASSISTANT Date 08/10/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

20

8-04-94

TD'd 8-3/4" hole @ 6:30 am 8-3-94. Short trip and circulate hole. TOH. RU schlumberger and log hole. Driller TD 3650' and logger TD 3653'. TIH and circulate bottom up. TOH LDDP and DC's. RU csg tools and ran 82 jts 7", 20#, K-55 ST&C casing @ 3660'. Landed @ 3650' with float @ 3605'. Dowell cemented with 430 sx (903 cu.ft.) class "G" 65/35 12% gel, 1/4# cello-flake /sk, tailed with 150 sx class "G" (204 cu.ft.) with 2% gel 1/4# cello flake / sk and 2% CaCl2. Displaced plug with 147 BBLs water. Plug down @ 2:45 am 8-4-94. Circulate out 20 BBLs cement. Set slips with 40,000# and cut off csg. WOC.

8-05-94

PT casing and BOP to 1500#, OK.

8-06-94

TD'd 6-1/4" hole with gas and bit #5 (6-1/4", HTC, J-33) @ 6055'. TOH for logs.

8-07-94

Gauged well @ TD making 726 MCF/D. Schlumberger ran IES/GR and SNL/FDC logs. LDDP and DC. Ran 58 jts (2511.34') of 4-1/2", 10.5#, K-55 ST&C USS seamless casing and set @ 6055' KB. Float at 6030' KB. Top of marker joint at 5496' KB and liner top at 3544' KB. Dowell preceded cement with 40 BBLs of gel water followed by 240 sx (415 cu.ft.) of class "G" with 4% gel, 6-1/4# gilsonite / sk and 0.8% fluid loss. Displaced plug with 66 BBLs and down at 2030 hours 8-6-94. Set hanger pack off and reversed out 20 BBLs of cement. Rig released at 0200 hours 8-7-94.