<u>MULTIPOINT AND ONE POINT BACK PRESSURE TEST</u> Type Test **Test Date** M Initial □ Annual □ Special 11/01/94 Company Connection NORTHWEST PIPELINE CORPORATION **WILLIAMS PRODUCTION COMPANY** Pool Formation Unit **BLANCO MESAVERDE** ROSA **Completion Date** Plug Back TD **Total Depth** Elevation Farm or Lease Name 10/20/94 6055 6382 **ROSA UNIT** Casing Size Weight d Set At Perforations: Well No. From To #88A **Tubing Size** Weight d Set at Perforations: Unit Sec Rng Twp 31N 06W From To 08 Type Well - Single - Bradenhead - GG or GO Multiple Packer Set At County 3950' SAN JUAN **Producing Thru** Reservoir Temp. oF Mean Annual Temp. oF Barometer Pressure - P. State **TUBING NEW MEXICO** L Н %CO2 Gg %N, %H,S **Prover** Meter Run Taps .750 2" **FLOW DATA TUBING DATA CASING DATA** Prover X Orifice Temperature Temperature Temperature Duration Pressure Pressure Pressure NO. Line Size ٥F ٥F of p.s.i.g. p.s.i.g. Size Flow SI 2" X .750 1022 0 0 224 55 0.5 HRS 221 56 1.0 HRS D)||\Y (0)(C(0)[X] 3 219 57 1.5 HRS 214 57 2.0 HRS 210 57 3.0 HRS RATE OF FLOW CALCULATIONS Flow Temp. Gravity Super Rate of Coefficient **Pressure** NO. Vh<sub>w</sub>P<sub>m</sub> Factor Factor (24 Hour) Compress. Flow P, Ft Fg Factor, Fpv Q,Mcfd 9.604 222 1.0029 1.268 1.022 2771 3. 4. NO. P, Temp. ∘R T, Z Gas Liquid Hydrocarbon Ration Mcf/bbl. A.P.I. Gravity of Liquid Hydrocarbons Deg. Specific Gravity Separator GAS 0.62 XXXXXXX Specific Gravity Flowing Fluid xxxxx 4 Critical Pressure p.s.i.a. p.s.i.a. Critical Temperature R P, 1034 P<sub>c</sub><sup>2</sup> 1,069,156  $P_1^2$ P,2 - P,2 P\_2 P., NO. (1)  $P_c^2 = \frac{1.050}{P_c^2} = \frac{1.050}{[P_c^2 - P_w^2]} = \frac{1.042}{[P_c^2 - P_w^2]}$ 222 49.284 995,200 2. AOF = Q  $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = \frac{2,887}{2}$ 3. Absolute Open Flow 2,887 Mcfd @ 15.025 Angle of Slope e Slope, n 0.85 Remarks: Approved By Commission: Conducted By: Calculated By: Checked By:

STERG KATIRGIS

**ROSS GALLEGOS** 

NEW MEXICO OIL CONSERVATION COMMISSION