

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND
LEASE NO. **SF-078766**

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION:
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. UNIT AGREEMENT NAME
ROSA UNIT (008480)

2. NAME OF OPERATOR
NORTHWEST PIPELINE CORPORATION

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #138A

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 58900 MS 2M3 SALT LAKE CITY, UTAH 84158-0900 (801) 584-6981

9. API WELL NO.
30-045-29134

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
1819' FNL & 1188' FEL
At Surface
At top production interval reported below
At total depth

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE 72319

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SE/4 NE/4 SEC. 17, T31N R6W

14. PERMIT
NO.

DATE ISSUED

12. COUNTY OR
PARISH
SAN JUAN

13. STATE
NEW MEXICO

15. DATE
SPUDDED
07/26/94

16. DATE T.D.
REACHED
08/04/94

17. DATE COMPLETED
(READY TO PRODUCE)
11/09/94

18. ELEVATIONS (DK, RKB,
RT, GR, ETC.)*
6367' GR

19. ELEVATION CASINGHEAD
6367'

20. TOTAL DEPTH, MD & TVD
6067'

21. PLUG, BACK T.D., MD & TVD
6047'

22. IF
MULTICOMP., HOW
MANY
PC/MV

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 5275' TO 5906'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
CASED HOLE: GR/CCL/CBL OPEN HOLE: IND/GR/CDL/SNL

27. WAS WELL CORED
NO

CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			AMOUNT PULLED
9-5/8" K-55	33#	527'	12-1/4"	265 SX	315 cu.ft.	SURFACE	
7" K-55	20#	3672'	8-3/4"	580 SX	1107 cu.ft.	621' (SURV)	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2" K-55	3567'	6067'	245 SX (424 cu.ft.)		1-1/2" 2.9#	5862'	4000'

31. PERFORMANCE RECORD (Interval, size, and number)

1 STAGE
5658', 5660', 5667', 5670', 5673', 5675', 5679', 5697', 5700', 5703', 5706', 5709', 5712', 5715',
5729', 5733', 5737', 5740', 5743', 5745', 5749', 5752', 5763', 5766', 5769', 5772', 5775', 5793',
5795', 5802', 5832', 5842', 5855', 5853', 5861', 5864', 5887', 5906'. TOTAL OF 38 .36"
HOLES
2 STAGE
5375', 5379', 5406', 5409', 5412', 5415', 5418', 5423', 5426', 5429', 5432', 5439', 5447', 5452',
5460', 5462', 5464', 5467', 5470', 5473', 5483', 5498', 5501', 5504', 5507', 5510', 5513', 5517',
5520', 5523', 5526', 5529', 5549', 5554', 5572', 5583', 5586', 5589', 5592', 5595', 5598', 5601',
5604', 5607', 5632', 5644'. TOTAL OF 46 .36" HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5658'	5906'	85,300# 20/40 SAND	83,790 GALS SLICK WATER
5375'	5644'	90,100# 20/40 SAND	94,416 GALS SLICK WATER

PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING				WELL STATUS (PRODUCING OR SHUT IN) SHUT IN	
DATE OF TEST 11/13/94	HOURS TESTED 4 HR. PITOT	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD-----	OIL - BBL. 0	GAS - MCF 507	WATER - BBL. 0	GAS-OIL RATIO N/A
FLOW TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE-----		OIL - BBL. 0	GAS - MCF 3042	WATER - BBL. N/A	OIL GRAVITY- API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TO BE SOLD

TEST WITNESSED BY
CHIK CHARLEY

35. LIST OF ATTACHMENTS: **LOGS, SUMMARY OF POROUS ZONES, DEVIATION REPORT & WELLBORE DIAGRAM.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **MARK MCCALLISTER**

TITLE **SR. ENGINEER**

DATE **November 14, 1994**

*See Instructions and Spaces for Additional Data on Reverse Side
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

