STATE OF NEW MEXICO

ENERGY and MINERALS DEPARTMENT This form is not to

OIL CONSERVATION DIVISION

DEC 12 SOL

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Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

be used for reporting packer leakage tests in Southeast New Mexico

		DIDELINE CORPORATI	ON	ļ	_easeROS	Α	Well No.	#138A
cation		PIPELINE CORPORATI	Twp.	31 N	F	lge. <u>6W</u>	County	SAN JUAN
Well: Unit	H Sec17 NAME OF RESERVOIR OR PO			TYPE OF PROD (Flow or Art. Lift))	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS				GAS		FLOWING	TUBING
Lower Completion	MESA VERDE		GAS		GAS		FLOWING	TUBING
			PR	E-FLOW SH	IUT-IN PRES	SURE DA	TA	
Upper	Hour,	date shut-in 0800 11-15-94		of time shut-			s. psig 53 TBG, 1554 CSG	Stabilized? (Yes or No) YES
Completion Lower	Hour, date shut-in 1130 11-12-94		Length of time shut-in 16 DAYS		-in S	SI press	s. psig 1146 TBG	Stabilized? (Yes or No) YES
Completion	ل		<u></u> _		OW TEST NO	1		
				FLC	JW IEST NO.		Zone producing (Upper	or Lower) LOWER
Commenced at (hour, date)* 1615 MST 11-28-94					PRESSURE		PROD. ZONE	REMARKS
TIME		LAPSED TIME SINCE*				TEMP.		
(hour, da	e)		Upper Completion Lower Cor		pletion			
		a. UOUDO	TBG 1558	CSG 1561	884		64	DIFF = 6.1, STAT = 9.8 Q = 1738 MCF/D
1615 11-29-94 1615 11-30-94		24 HOURS 48 HOURS	1571	1574	693		62	DIFF = 9.1, STAT = 9.8 Q = 2593 MCF/D
	MALL FR	EEZE ON INLET HI-LO	VALVE. O	PENED 2NO	DAY FOR L	GHTER I	FLOW	
herriarks								
						e of my kr	nowledge	
		information herein cont			ele to the pes	Or my Ki	erator NODTHWEST PIE	PELINE CORPORATION
Approved New Mexico Oil Consensation Division Roumson						Ope By Titl	Mark McCallister Senior Engineer	mpho
By Title		TY OIL & GAS INSPEC				Da	- 4 4004	