

ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Revised 10/01/78

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

## NORTHWEST N M PACKER-LEAKAGE TEST

Operator WILLIAMS PRODUCTION COMPANY Lease ROSA UNIT Well No. #138ALocation  
of Well: Unit H Sec. 17 Twp. 31N Rge. 6 W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD (Flow or Art. Lift)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS	GAS	FLOWING	TUBING
Lower Completion	MESAVERDE	GAS	FLOWING	TUBING

## PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 4-04-97	Length of time shut-in 7 DAYS	SI press. psig 1289 CSG 1289 TBG	Stabilized? (Yes or No) YES
Lower Completion	Hour, date shut-in 4-04-97	Length of time shut-in 7 DAYS	SI press. psig 476 TBG	Stabilized? (Yes or No) YES

## FLOW TEST NO. 1

Commenced at (hour, date)* 4-10-97					Zone producing (Upper or Lower) <del>UPPER</del> <u>Lower</u>	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion		Lower Completion		
		CSG	TBG	TBG		
4-10-97	24 HOUR	1306	1306	396		Q = 507
4-11-97	48 HOUR	1318	1318	390		Q = 522

Remarks: \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19\_\_\_\_  
New Mexico Oil Conservation DivisionBy *[Signature]*  
Title Deputy Oil & Gas InspectorOperator WILLIAMS PRODUCTION COMPANYBy SUSAN GRIGUHN  
Title CLERK  
Date May 1, 1997