

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER **01-27-11-2-20**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER **Re-enter**

2. NAME OF OPERATOR: **Amoco Production Company** Attention: **Patty Haefele**

3. ADDRESS AND TELEPHONE NO.: **P.O. Box 800, Denver, Colorado 80201** (303) 830-4988

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **790' FNL 1840' FEL UNIT B**
At top prod. interval reported below
At total depth **BHL: 2342 FNL & 790' FEL**

5. LEASE DESIGNATION AND SERIAL NO.: **SF-07640**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.: **Gartner A 2R**

9. API WELL NO.: **3004529137**

10. FIELD AND POOL, OR WILDCAT: **Blanco Mesaverde**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Section 28 Township 30N Range 8W**

12. COUNTY OR PARISH: **San Juan** 13. STATE: **New Mexico**

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED: **07/09/94** 16. DATE T.D. REACHED: **07/14/94** 17. DATE COMPL. (Ready to prod.): **12/08/94** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: **6175 GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: **6930 MD; 5223 TVD** 21. PLUG, BACK T.D., MD & TVD: **5223** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY: **YES** ROTARY TOOLS: **YES** CABLE TOOLS: **NO**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*: **Point Lookout 5223-6930 MD; 5154-5223 TVD OPEN HOLE** 25. WAS DIRECTIONAL SURVEY MADE: **Y**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **Mud Log** 27. WAS WELL CORED: **N**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|-------------------------------------|---------------|
| 13.375 K-55 | 61#, 54.5# | 420' | 17.5" | 460 ex Class B | |
| 9.625 J-55 | 36# | 3239' | 12.25" | 530 ex Class B; 240 ex Class B tail | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| 7.000 | 2982' | 5229' | 285 | | 2.375 | 5564' | |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

**RECEIVED
JAN 09 1995
OIL CON. DIV.
DIST. 3**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | 5564 |

33.* PRODUCTION

DATE FIRST PRODUCTION: **11 26 1994** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump): **Flowing** WELL STATUS (Producing or shut-in): **SI W/1st delivery**

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL - BBL. | GAS - MCF. | WATER - BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|------------------------|------------|------------|--------------|---------------|
| 12 04 1994 | 1 | 1.000 | | | 70.125 | | |

| FLOW TUBING PRESS | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL - BBL. | GAS - MCF. | WATER - BBL. | OIL GRAVITY - API (CORR.) |
|-------------------|-----------------|-------------------------|------------|------------|--------------|---------------------------|
| 64 | | | | 1683 | | N/A |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patty Haefele TITLE Business Associate DATE JAN 09 1995 12-13-1994

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|-----------------------------|-----------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Ojo Alamo | 1782 | |
| | | | | Fruitland | 2631 | |
| | | | | Pictured Cliffs | 2954 | |
| | | | | Lewis Shale | 3089 | |
| | | | | Cliff House 'E' | 4461 | |
| | | | | Cliff House 'B' | 4681 | |
| | | | | Point Lookout | 4700 | |