

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gartner A #2R

9. API Well No.

3004529137

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Julie L. Acevedo

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790LFNL 1840FEL Sec. 28 T 30N R 8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Re-enter

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests your approval of the attached procedures to re-enter the subject well.

RECEIVED  
NOV - 4 1994  
OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM  
24 OCT 24 AM 10:08

14. I hereby certify that the foregoing is true and correct

Signed

*Julie L. Acevedo*

Title

Sr. Staff Assistant

Date

10-20-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

C-104 For Order • See Instructions on Reverse Side

DISTRICT MANAGER

October 10, 1994

Gartner "A" #2-R re-enter  
Point Lookout Evaluation  
Procedure

The Gartner "A" #2-R has 13 3/8" surface casing and 9 5/8" casing set at 3,239' with an 8 1/2" hole air drilled to a TVD of 4,700', measured depth of 4,915' at a projected angle of 86.25 degrees. A retrievable bridge plug was set at 3,135', the rig moved off and the well temporarily abandoned due to junk in the bore hole at 4,822' measured depth; and more importantly, the well did not make adequate gas to support drilling further. The proposed procedure is to re-enter the well, plug back the Cliff House and horizontally air drill the massive Point Lookout, approximately 450' deeper. While it was necessary to drill the curve with air on the initial attempt due to location of a predicted fault, the geologic group indicates that we can drill most of the curve with mud for the Point Lookout completion. It is proposed, therefore, that the well be plugged back, an 8 1/2" hole be mud drilled to approximately 80 degrees, 7" protective liner set and a 6 1/4" hole be horizontally drilled using air/mist.

1. MIRURT, complete with adequate rental 4 1/2" and 3 1/2" S-135 drill pipe and HWDP.
2. Rig up BOE and test to 1500 psig.
3. Retrieve bridge plug set in 9 5/8" casing--pressure casing to 500 psig with nitrogen prior to releasing plug.
4. GIH open ended with 2 7/8" diverter tool to original KOP of 4,300'. Circulate hole with water and balance a 250 sack plug using neat cement mixed and pumped at 15.8 ppg. Rotate string while placing plug. Top of plug with no fallback calculates at 3,600'.
5. WOC--trip in hole with 8 1/2" drilling assembly and dress plug to +/-4,000'.
6. Kick off plug using mud motors and single shot equipment; orienting generally south to insure no interception with the original hole.
7. Drill with mud to a measured depth of +/- 4,800' with an angle of no more than 5 degrees and an approximate azimuth of 180 degrees.
8. Pick up motor and build assembly and build curve to +/- 75 degrees with a 135 degree azimuth.
9. Set 7" liner from 5,600' (approximate total measured depth) back to 3,000'; cement in one stage using foam cement if necessary to insure full coverage.
10. Lay down 4 1/2" drill string, rig up air equipment and pick up 3 1/2" drill string and tools including either Scientific Drillings "wet-connect" probe system or Geo-Service's MWD. Also, utilize only Baker or Sperry air drilling motors.
11. Drill horizontal lateral with air/mist or foam.
12. Complete as dictated by well-bore conditions--if no problems are encountered in drilling, complete open hole, run tubing and RDMORT.

brad

10/13/94 03:33 PM