

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080597
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: MARY CORLEY E-Mail: corleym@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	8. Well Name and No. GARTNER A 2R
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T30N R8W NWNE 0790FNL 1840FEL 36.78769 N Lat, 107.67792 W Lon		9. API Well No. 30-045-29137-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

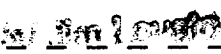
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America respectfully request permission to add pay in the subject well as follows:

1. Check anchors. MIRU workover rig.
2. Kill w/2% KCL WTR if necessary. NDWH. NU BOPs & diversion spool w/3" outlets & 3" pipe to the blow tank. Pressure test BOPs to 500 psi.
3. Tag for fill & tally OH w/2-3/8" production TBG. Visually inspect TBG while POOH.
4. TIH with bit and scraper for 7" liner to 5229'.
5. TIH with tubing-set RBP. Set RBP at 5200'. Load hole with 2% KCL.
6. Dump 50' sand on top of RBP. Pressure test casing to 2500 psi.
7. RIH w/ CBL/VDL/GR log.
8. RIH w/3-1/8" casing guns 1 SPF 120 deg phasing with Schlumberger's Prospector, select-fire charge. Perforate Menefee (correlate to GR log).
9. RU frac equipment & install wellhead isolation tool. Use 2% KCL-N2 foam in fracture

14. I hereby certify that the foregoing is true and correct. Electronic Submission #14468 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 10/03/2002 (03MXH0019SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Peter Eng	Date OCT 9 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BLM-FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

Additional data for EC transaction #14468 that would not fit on the form

32. Additional remarks, continued

stimulation.

10. Frac Menefee according to pump schedule.

11. Flowback frac fluid immediately.

12. RIH and set CIBP above top of Menefee perforations.

13. RIH with 3-1/8" casing guns 1 SPF 120 deg phasing with Schlumberger's Prospector, select-fire charge. Perforate Cliffhouse (correlate to GR log).

14. RU frac equipment and install wellhead isolation tool. Use 2% KCL-N2 foam in fracture stimulation.

15. Frac the Cliffhouse according pump schedule.

16. Flowback frac fluid immediately.

Note: The number of frac stages will be determined after receiving the log result. If possible, the frac job will be performed in 1 stage to save cost.

17. TIH with tubing and bit. Cleanout CIBP. POH.

18. RIH with RBP pulling tool. POH with RBP.

19. RIH with open ended work string and clean out well as deep as possible. Blow well dry with air at that depth.

20. RIH with 2-3/8" production tubing and land.

21. Swab water from the tubing with the sandline.

22. ND BOP's. NU WH. Test well for air. Return well to production.

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Gartner A 002R

Sec 28, T30N, R8W

API #: 30-04529137

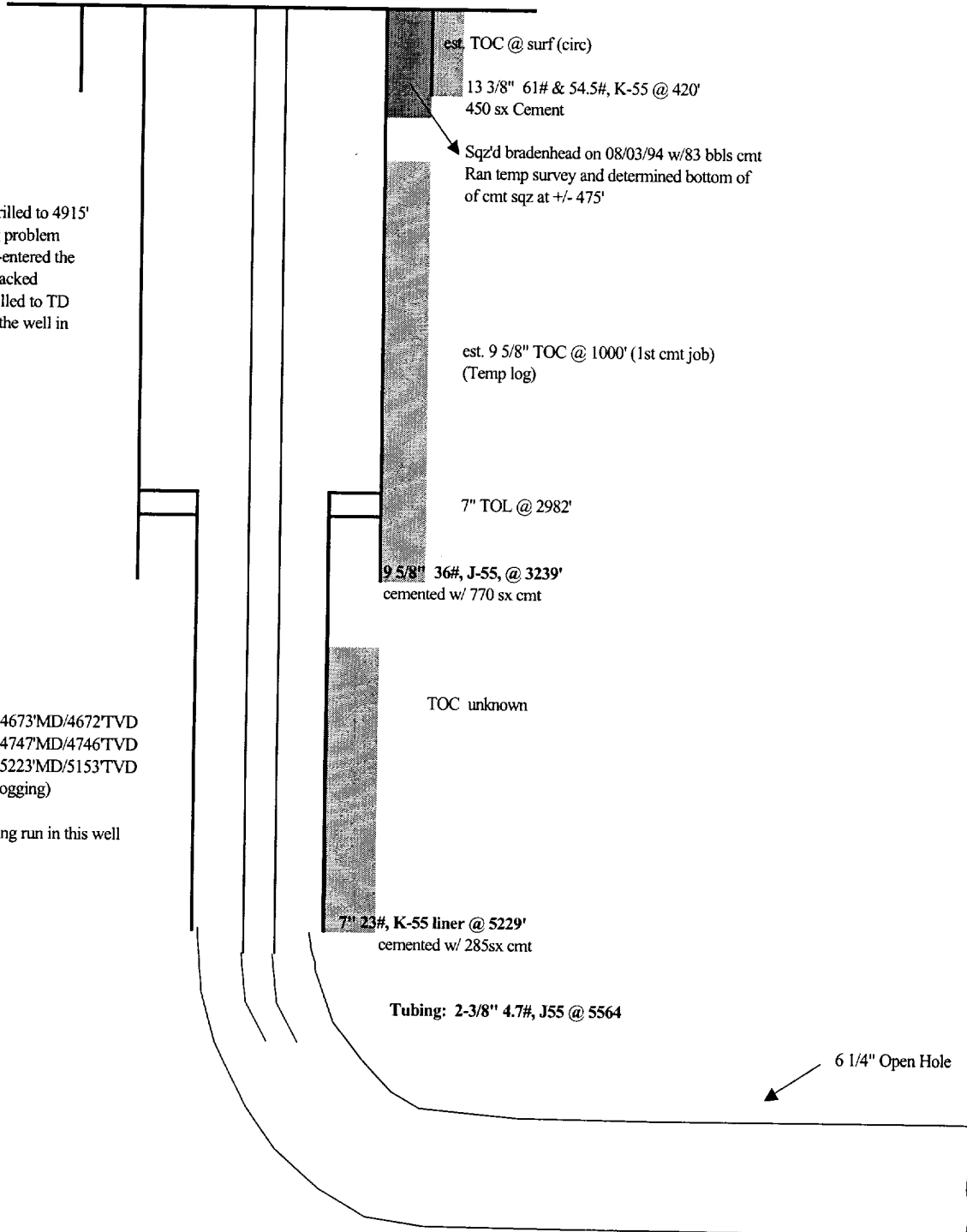
GR: 6191'

History:

- In 08/1994 Drilled to 4915' but had drilling problem
- In 11/1994 re-entered the well and side tracked from 4070'. Drilled to TD and completed the well in 12/1994

Top of CH: 4673'MD/4672'TVD
Top of MF: 4747'MD/4746'TVD
Top of PL: 5223'MD/5153'TVD
(Based on mud logging)

No electric logging run in this well



TD : 6930' MD / 5223' TVD

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updated: 09/19/02 az