30-045-29138

(November 1983) (formerly 9-331C)		UNITED STAT		,	Other Insti reverse		Budget	pproved. Bureau N August 3	o. 1004–0136 II, 1985
		MENT OF THE U OF LAND MAN		= .	Att 1	SE M	5. LEASE DES SF-08123		ND BERIAL NO.
APPLICATION		AIT TO DRILL							DE TRIBE NAME
In. TYPE OF WORK				2	. !5	111 2: 4	-[+		
DR b. TYPE OF WELL	ILL X	DEEPEN			LUG BA		7. UNIT AGRE	EMENT NA	43
	AS X OT?	ITR		Nere (A)	MOLE	ivia John N	S. FARM OR L	BAR BANS	
2. NAME OF OPERATOR							Brown	13269	
Robert L. Bay	less 1941	<u>r </u>	-D	PAE	יחתה	<u> </u>	9. WELL NO.	1220.7	
PO Box 168, F	arminaton AM	4 07400		566		3 (N)	1-Y		
4. LOCATION OF WELL (R	eport location circu	1 0/499		taldi Mul D	n A. taoz	<u> </u>	Racin En	POOL, OR	WILDCAT
At will tack		•			- U 11334	_			Coal 7162
924' FNL & At proposed prod. son			்	L CO(XI DI	7077	AND BURY	EY OR ARE	1
same				CNT/CC		JVo	Sec. 10,	T3ON,	R12W -
14. DISTANCE IN MILES			OST OFFICE		6 6		12. COUNTY OF	PARIBIT	13. STATE
2 Miles North	of Flora Vi	sta	1.0			<u>-</u> -	San Juan		NM
LOCATION TO NEAREST PROPERTY OR LEASE L	•		18. NO	. OF ACRES	IN LEASE	/Tg T	F ACRES ASSIGN	ED	
(Also to pearent drig	, unit line, if any)		19 Pu	OPOSED DEPT	17	///31	6.17 PR CABLE TO		
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	RILLING, COMPLETED) ,		200 Ft.	н	<u> </u>	_	ols	
1. ELEVATIONS (Show whe	ther DF, RT, GR,	A rection to the	*** 10 × 20 5	i ed a fee à	ъ Я		Rotary 1 22. Approx.	DATE WORK	WILL START
5743' GR 🗸		Procedural review	\$ 45 to \$5.	1 to 43 C3	a great e	;	ASAP		
3.		PROPOSED CA		Citt City	3.49.	Philit	is the contract of	5.201	ORIZED ARE
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER	FOOT	SETTING	DEPTH		CT IC		HH ATTACHED
8-3/4"	7" 23.00 #			120' 30 sx		30 sx	·	<u> </u>	
6-1/4"	4.5"	10.50#		2200		140 s	x.		
Move in rotary ST&C used cas surface. Dri new casing. (fresh water, are anticipate well will be surface disturbed.)	ing. Cement ll 6-1/4" ho Cement with natural mud, ed. No logs drilled to r rbance is an s: Ojo Alam Fruitlan	with 30 sx (le to 2200 ft 140 sx. (247 and water lo will be run. replace the Br ticipated.	36 CF) . and CF) ce ss add The own #1 3' 5'	Class bet 2200 mented itives. gas from	3 cemen) ft. o to surf No ab m this	t with 7 f 4-1/2' ace. Can normal to well is	2% CaCl, o ', 10.5#/f irculating temperatur not dedic	circula t., J- mediu res or cated.	ted to 55, ST&C m will be pressures This
i above space describe one. If proposal is to d eventer program, it page	FROFOSED PROGRAM	: If proposal is to de	epen or pl at data on	ug back, give subsurface	e data on p locations a	resent produ nd measured	ctive sone and and true vertice	proposed a al depths.	ew productive Give blowout
one. It proposal is to deventer program, it say	FROFOSED PROGRAM	: If proposal is to dectionally, give pertine	at data on	ug back, give subsurface Derator	e data on p locations a	resent produ nd measured	ctive sone and and true vertice	al depths.	Give blowout
ene. It proposal is to deventer program, it and	FROFOSED PROGRAM fill or deepen direction for the first of the control of the con	ctionally, give pertine	at data on	subsurface	e data on p locations u	resent produ nd measured	and true vertice	proposed a al depths.	Give blowout

AS AMENDED APPROVED BY _ TITI.E CONDITIONS OF APPROVAL, IF ANY : NMOCO *See Instructions On Reverse Side

District 1 PO Box 1980, Hobbs, NM 88241-1980 District II

10 Drawer DD, Artesia, NM 88211-0719

District HI 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504 2088

Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION TEXT NM

API Number	2 Pool Code	3 Pool Name	
30-045-29138	71629	Basin Fruitland Coal	
* Property Code		*Property Name	• Well Number
		BROWN	1-Y
OGRID No.		1 Operator Name	* Elevation
019418	ROBERT	5743	

2 10 10 N 12 W 924 North 1457 East Sa	San Juan	ĺ

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2 Dedicated Acr	es 13 Juint	or Infill '' (L Consolidatie	on Code 15 C	Prder No.				
316.17		ļ							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	T T	Taras T	7	THE DIVISION
16 LOTHO. (TYP.)	3	28.34	33.82	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
79,1		<u>}</u>	<i>\457'</i>	FintRu
Will.	346		FJ.R (C	Signature Robert L. Bayless Printed Name
3	Sec.			Operator June 15, 1994 Dute
	Oac.		FIAL	
8		70 DECEIV N 2019	1 11 11)	In SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the desired my belles. Date of Survey Signature and peak of Professional Conveyors
9		011 CON. beet 8	917.	#8466) & S
<u> </u>		New Mexico Oil Coi		ertificate Number 8466

