Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	OVED
Budget Bureau No.	1004-013
Expires: March	31, 1993

		Expires:	March	31, 199	<del>)</del> 3
5.	Lease	Designati	on and	Serial	No.

6. If Indian, Allottee or Tribe Name

CC	A91	230	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a différent reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil X Welt Other	8. Well Name and No.
2. Name of Operator  Robert L. Bayless	Brown #1-Y 9. API Well No.
B. Address and Telephone No.  P O Box 168 Farmington NM 87499 (505)326-2659	10. Field and Pool, or Exploratory Area
1. Location of Well (Foolage, Sec., T., R., M., or Survey Description)  924' FNL & 1457' FEL	Basin Fruitland Coal
Sec. 10-T30N-R12W	San Juan County, NM
OUTOW ADDROOM TO MAIN TO MATURE OF MOTION	DEDORT OF OTHER DATA

12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
	TYPE OF SUBMISSION	TYPE OF ACTION	CTION	
	Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing  Other Cement prod. CSg.	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13 Des	cribe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per attached daily reports.



Signed	Tille Engineer	Date July 8, 1994
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## BROWN-#1-Y 924' FNL & 1457' FEL SECTION 10-T30N-R12W SAN JUAN COUNTY, NEW MEXICO

## DRILLING MORNING REPORTS

6/22/94

Move in L&B Speedrill and rig up. Spud well at 12:00 noon on 6/21/94. Drilled 8 3/4" hole to 130 ft (GL). TD surface hole at 2:30 pm. Trip out of hole and run 3 jts (128.93 ft) of 7" 23 #/ft J-55 ST&C used casing, landed at 130 ft. Rig up Cementers Inc and cement surface casing with 60 sx Class B cement with 2% CaCl. Circulate cement to surface, then displace with 3 bbls of water, circulating 3 bbls good cement to surface. Good returns throughout job. Plug down at 5:00 pm, 6/21/94. Shut down overnight, WOC.

6/23/94

Put on wellhead and nipple up BOP. Pressure test BOP and lines to 600 PSI for 30 minutes, held OK. Trip in hole and tag cement at 100 ft. Drill out cement and drill formation to 500 ft. Shut down overnight. Surveys: 1/4 at 130 ft.

6/24/94

Drill to 750 ft. Circulate hole clean, drop survey tool. Trip for bit. Survey was 1/2 degree at 750 ft. Trip in and drill to 900 ft. Shut down overnight.

6/25/94

Drill ahead to 1500 ft. Shut down overnight.

6/26/94

Drill ahead to 2100 ft. Shut down for weekend.

6/28/94

Drill to 2200 ft TD. Circulate hole clean and trip out of hole, laying down drillpipe. Rig up San Juan Casing and run 52 joints of 4 1/2" J-55 ST&C new Maverick casing as follows:

KB to landing point 51 joints casing Insert Float Shoe Joint Cement filled guide shoe	4.00 ft 2147.82 ft 0.00 ft 39.54 ft 0.70 ft	4-2152 2152-2152 2152-2191	ft ft
Cement filled guide snoe	2192.06 ft	<del>-</del> <del>-</del>	

Rig down San Juan and rig up Western Company to cement. bbls fresh water ahead, then pump cement as follows:

Lead Tail 2nd Tail	10 sx 140 sx <u>80 sx</u> 230 sx		Class B neat cement Class B w/ 2% Econolite 50/50 Pozmix 2% gel and 10% salt
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All cement contained 1/4 lb per sack celloseal for lost circulation. Good returns throughout job. Average pressure 500 psi, bumped plug to 900 psi, float held. Circulated 2 bbls good cement to surface. Plug down at 7:30 pm, 6/27/94. Release rig, wait on completion.