

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
OCT 17 1994
OIL CON. DIV.
DIST. 3

WELL API NO. 30-045-29139	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name FLORA VISTA 19	
8. Well No. #2	
9. Pool name or Wildcat Basin Fruitland Coal	
10. Date Spudded 8/18/94	
11. Date T.D. Reached 8/26/94	
12. Date Compl. (Ready to Prod.) 10/11/94	
13. Elevations (DF& RKB, RT, GR, etc.) GR 5639'	
14. Elev. Casinghead ---	
15. Total Depth 2139	
16. Plug Back T.D. 2083'	
17. If Multiple Compl. How Many Zones? 1	
18. Intervals Drilled By Rotary Tools 0'-2139'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1682'-1878' Fruitland Coal	
20. Was Directional Survey Made Dev. Survey attached	
21. Type Electric and Other Logs Run FDC/CNL/GR/HDR/Microlog/Caliper	
22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB/FT.
8-5/8"	24# J-55
5-1/2"	15.5# M-50
DEPTH SET	HOLE SIZE
283'	12-1/4"
2133.06'	7-7/8"
CEMENTING RECORD	AMOUNT PULLED
145 sx Class "B"	---
420 sx Class "G"	---
24. LINER RECORD	
SIZE	TOP
BOTTOM	SACKS CEMENT
SCREEN	25. TUBING RECORD
SIZE	DEPTH SET
2-3/8"	1911.60'
PACKER SET	
26. Perforation record (interval, size, and number)	
1859'-1878'	
1732'-1735'	
1682'-1686'	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1682'-1686'	8000 60Q Foam pad; 44,228
1732'-1735'	gal wtr; 2,315,558 scf N ₂
1859'-1878'	5100# 100 mesh, 112,200#
28. PRODUCTION	
20-40 sand	
Date First Production Anticipate 10/20/94	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1-1/4" x 6' x 9' x 12' RHAC SJ
Well Status (Prod. or Shut-in) SI-WO State Approval	
Date of Test 10/12/94	Hours Tested 24
Choke Size	Prod'n For Test Period
Oil - Bbl. 0	Gas - MCF 125
Water - Bbl. 47	Gas - Oil Ratio ---
Flow Tubing Press. 110	Casing Pressure 225
Calculated 24-Hour Rate	Oil - Bbl. 0
Gas - MCF 125	Water - Bbl. 47
Oil Gravity - API - (Corr.) ---	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas will be sold as soon as on line	
Test Witnessed By Kevin King	
30. List Attachments Logs were sent directly to New Mexico State Office	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <i>Marcia McCracken</i>	Printed Name Marcia McCracken Title Prod Technician Date 10/13/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 341'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 462'/1654'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1919'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology