

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29139
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FLORA VISTA 19
8. Well No. #2
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator MARALEX RESOURCES, INC.	
3. Address of Operator PO Box 338, Ignacio, CO 81137	
4. Well Location Unit Letter <u>N</u> : <u>833</u> Feet From The <u>South</u> Line and <u>1465</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 5639	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>8-5/8" csg</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 12-1/4" surface hole to 283'. Circ & cond hole for csg. PU & run 7 jts (270')
8-5/8" 24# J-55 ST&C csg. Guide shoe @ 277'. Insert baffle @ 249'. Centralizers
at 263', 123', & 47'. RU cementers Pmp 10 BW ahead of 145 sx Class "B" cem w/2%
CaCl₂. Displace w/16.4 B/fresh wtr. Bump plug @ 3:00 pm w/300#. Had good circ
thruout. Circ 1/2 bbl cem to surf. WOC

RECEIVED
OCT 20 1994

OIL CONSERVATION DIVISION
DISTRICT I

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marcia McCracken TITLE Production Technician DATE October 19, 1994
TYPE OR PRINT NAME Marcia McCracken TELEPHONE NO. (303) 563-4000

(This space for State Use)

APPROVED BY

Charles Sholton

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

OCT 20 1994

CONDITIONS OF APPROVAL, IF ANY: