

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
ROSA UNIT #139

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-29144

3. Address and Telephone No.
PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592

10. Field and Pool, or Exploratory Area
BLANCO PC/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1008' FNL & 1496' FWL, NE/4 NW/4 SEC 17-31N-6W

11. County or Parish, State
S.S. RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change out PC tbg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-16-1998 MOL and RU. SICP = 875#. Blow well down and kill PC side with 15 bbls of produced water. Set backpressure valve in MV tubing. ND wellhead and NU BOPs and offset spool. TOH and lay down 1-1/2" PC tubing. ND offset spool. Kill MV with 5 bbls of water. Change out donut to 2-3/8". Land MV side and NU offset spool. Tally in the hole with mule shoe, 1 jt of tubing SN, and 106 jts (3304.34') of 2-3/8", 4.7#, EUE tubing and landed at 3316' KB. ND BOPs and NU wellhead. Pulled backpressure valve. Pressure test wellhead. Will packoff wellhead with teflon 6/16/98. Rig down to move. FINAL REPORT.

14. I hereby certify that the foregoing is true and correct

Signed

Susan Griguhn
SUSAN GRIGUHN

Title CLERK

Date June 24, 1998

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 20 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMOCD
NMOCD

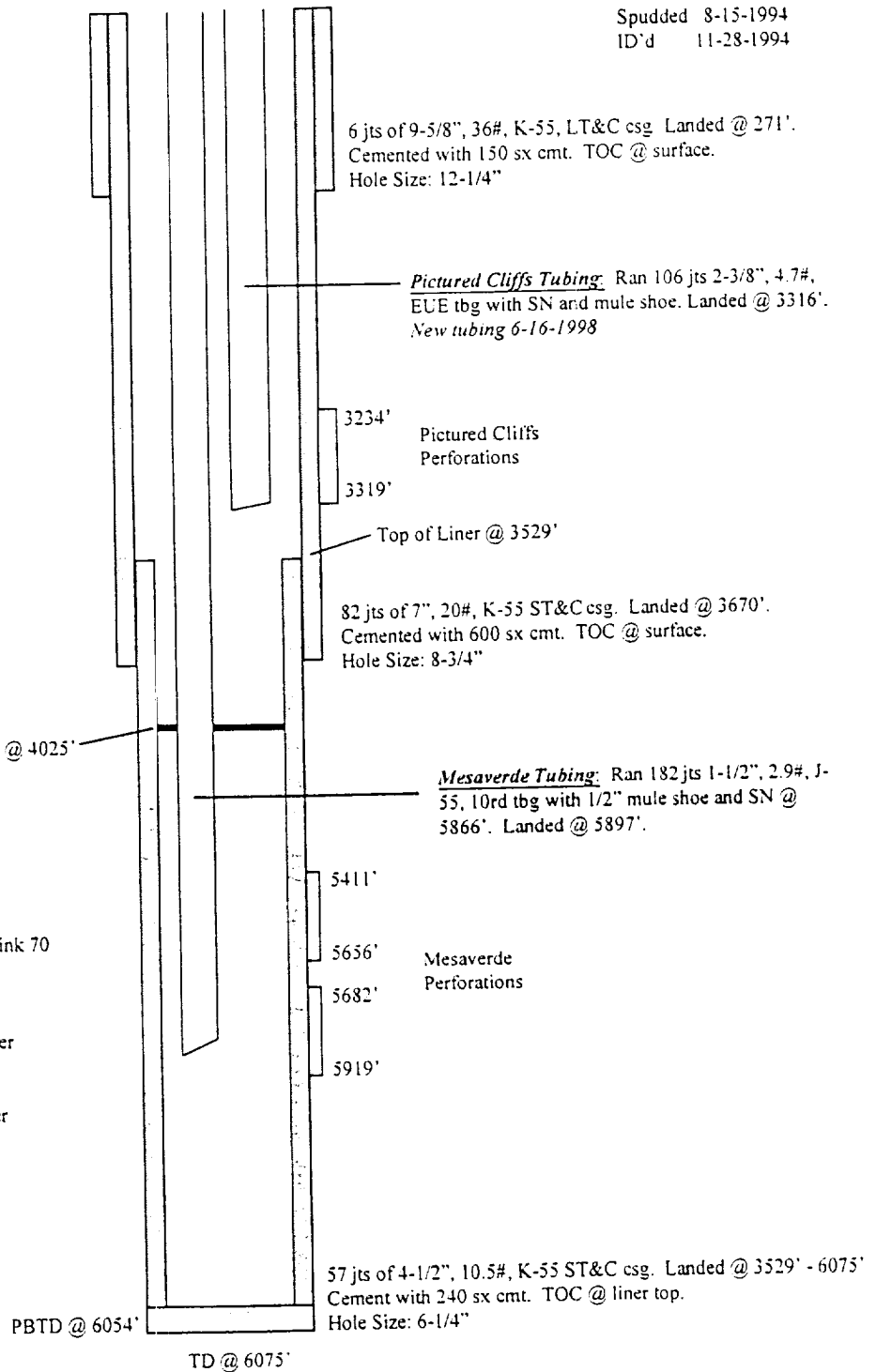
ROSA UNIT #139 BLANCO PC/MV

Location: 1008' FNL, 1496' FWL
NE/4 NW/4 Section 17, T31N, R6W
San Juan Co., NM

Elevation: 6419' GR
KB = 12'

Spudded 8-15-1994
ID'd 11-28-1994

<i>Tops</i>	<i>Depth</i>
Kirtland	2482
Fruitland	2938'
Pictured Cliffs	3234'
Lewis	3548'
Cliff House	5341'
Menefee	5435'
Point Lookout	5671'
Mancos	5972'



STIMULATION

Pictured Cliffs 3234' - 3319' (32 holes)
108,300# of 20/40 sand in 18,900 gals 30# X-link 70
quality foam

Cliff House/Menefee 5411' - 5656' (38 holes)
65,300# of 20/40 sand in 69,468 gals slick water

Point Lookout 5682' - 5919' (42 holes)
75,000# of 20/40 sand in 2386 BBls slick water