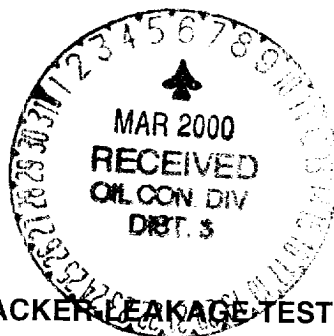


NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 139
Location of Well: Letter C Sec 17 Twp 31N Rge 6W API # 30-0 45-29144

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	PICTURED CLIFFS	GAS	FLOWING	TUBING
Lower Completion	MESA VERDE	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 2/20/2000	Length of time shut-in 3 Days	SI press. PSIG SICP = 1240	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 2/20/2000	Length of time shut-in 5 Days	SI press. PSIG SITP = 222	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 02/20/00					Zone Producing (Upper or Lower): Upper	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion			
		Csg	Tbg			
2/20/2000	Day 1					Both Zones Shut In
2/21/2000	Day 2	772	771	192		Both Zones Shut In
2/22/2000	Day 3	844	842	202		Both Zones Shut In
2/23/2000	Day 4	1240	1238	222		Both Zones Shut In
2/24/2000	Day 5	488	134	225		Flow Upper Zone = 141 MCFD
2/25/2000	Day 6	459	120	231		Flow Upper Zone = 201 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved MAR 6 2000, 2000
Mexico Oil Conservation Division

Operator Williams Production Company

By ORIGINAL SIGNED BY CHARLIE T. PERREN
Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

By Tracy Ross
Title Production Analyst
Date March 3, 2000