

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

RECEIVED
PLM (See other
instructions on
reverse side)

5. LEASE DESIGNATION AND
LEASE NO. SF-078766

6. INDIAN, ALLOTTEE OR

WELL COMPLETION OR COMPLETION REPORT AND LOG* NO. 18

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ RY ☐ OTHER ☐
b. TYPE OF COMPLETION:
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

2. NAME OF OPERATOR

NORTHWEST PIPELINE CORPORATION

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 58900 MS 2M3 SALT LAKE CITY, UTAH 84158-0900 (801) 584-6981

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

2218' FSL & 580' FEL
At Surface

At top production interval reported below

At total depth

RECEIVED
OCT 31 1994
OIL CON. DIV.
DIST. 3

7. UNIT AGREEMENT NAME
ROSA UNIT (008480)

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #138

9. API WELL NO.
30-045-29147

10. FIELD AND POOL, OR WILDCAT
WILDCAT ROSA PICTURED CLIFFS 96175

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NE/4 SE/4 SEC. 17, T31N R6W

15. DATE
SPUDDED
08/07/94

16. DATE T.D.
REACHED
08/14/94

17. DATE COMPLETED
(READY TO PRODUCE)
10/15/94

18. ELEVATIONS (DK, RKB,
RT, GR, ETC.)*
6399' GR

19. ELEVATION CASINGHEAD
6399'

20. TOTAL DEPTH, MD & TVD
6075'

21. PLUG, BACK T.D., MD & TVD
6055'

22. IF
MULTICOMP., HOW
MANY 2

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
PICTURED CLIFFS 3240' TO 3331'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
CASED HOLE: GR/CCL/CBL OPEN HOLE: GR/IES/CDL/CDL

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			AMOUNT PULLED
9-5/8" K-55	36#	521'	12-1/4"	300 SX	357 cu.ft.	SURFACE	
7" K-55	20#	3675'	8-3/4"	600 SX	1149 cu.ft.	SURFACE	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2" K-55	3579'	6075'	240 SX (415 cu.ft.)		1-1/2" 2.9#	3339'	4000'

31. PERFORMANCE RECORD (Interval, size, and number)

3240' TO 3244', 3247' TO 3261', 3279' TO 3299', 3305' TO 3315', 3323' TO 3331'. TOTAL
OF 33.36" DIA HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3240'	3331'	113,200# 20/40 SAND	17,976 GALS 30# X-LINK GEL IN 70 QUALITY FOAM

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING				WELL STATUS (PRODUCING OR SHUT IN) SHUT IN	
DATE OF TEST 10/19/94	HOURS TESTED 3	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD-----	OIL - BBL. 0	GAS - MCF 162	WATER - BBL. 0	GAS-OIL RATIO N/A
FLOW TUBING PRESS N/A	CASING PRESSURE 575#	CALCULATED 24-HOUR RATE-----		OIL - BBL. 0	GAS - MCF 1,295	WATER - BBL. N/A	OIL GRAVITY- API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
CHIK CHARLEY

TO BE SOLD

35. LIST OF ATTACHMENTS: LOGS, SUMMARY OF POROUS ZONES, & WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED MARK MCCALLISTER

TITLE SR. ENGINEER DATE October 21, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

3Y

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
<u>NACIMIENTO</u>	<u>SURFACE</u>							
040 ALAMO	2387'	2508'						
KIRTLAND	2508'	3050'						
FRUITLAND	3050'	3239'						
PICTURED CLIFFS	3239'	3550'						
LEWIS	3550'	5372'						
CLIFF HOUSE	5372'	5473'						
MENEFEE	5473'	5718'						
POINT LOOKOUT	5718'	5982'						
MANCOS	5982'	N/A						
TD	6075'							

DISTRICT I
P.O.Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O.Box DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O.Box 2088

Santa Fe, New Mexico 87504-2088

Form C-107
Revised 4-1-91

Filing Instructions
Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

NORTHWEST PIPELINE CORPORATION P.O. BOX 58900 SALT LAKE CITY, UTAH 84158-0900

Operator	Address		
ROSA UNIT	#138	I 17 31 06	SAN JUAN
Lease	Well No.	Unit Ltr. — Sec — Twp — Rge	County

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Immediate Zone	Lower Zone
a. Name of Pool and Formation	PICTURED CLIFFS		BLANCO MESAVERDE
b. Top and Bottom of Pay Section (Perforations)	3240' - 3331'		5443' - 5945'
c. Type of Production (Oil or Gas)	GAS		GAS
d. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	PITOT 1,295 MCF/D	RECEIVED OCT 26 1994 OIL CON. DIV. DIST. 3	PITOT 3,311 MCF/D

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature _____
Printed Name & Title **MARK MCCALLISTER SR. ENGINEER**
Date **10/21/94** Telephone **(801)584-7103**

OIL CONSERVATION DIVISION

Approved by: **Original Signed by FRANK T. CHAVEZ**
Title: **SUPERVISOR DISTRICT # 3**
Date: **OCT 26 1994**

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval — See rule 112-A-B — Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval — See Rule 112-C — Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

WELLBORE DIAGRAM

ROSA UNIT #138 PC/MV

LOCATION: 2218'FSL, 580'FEL
NE/4 SE/4 SEC. 17, T31N, R6W
SAN JUAN, Co., NM
ELEVATION: 6399' GR
KB: 12'

TOPS:

NACIMIENTO	N/A
OJO ALAMO	2387'
KIRTLAND	2508'
FRUITLAND	3050'
PICTURED CLIFFS	3239'
LEWIS	3550'
CLIFF HOUSE	5372'
MENEFEE	5473'
POINT LOOKOUT	5718'
MANCOS	5982'

STIMULATION

MV - 5713' to 5945'

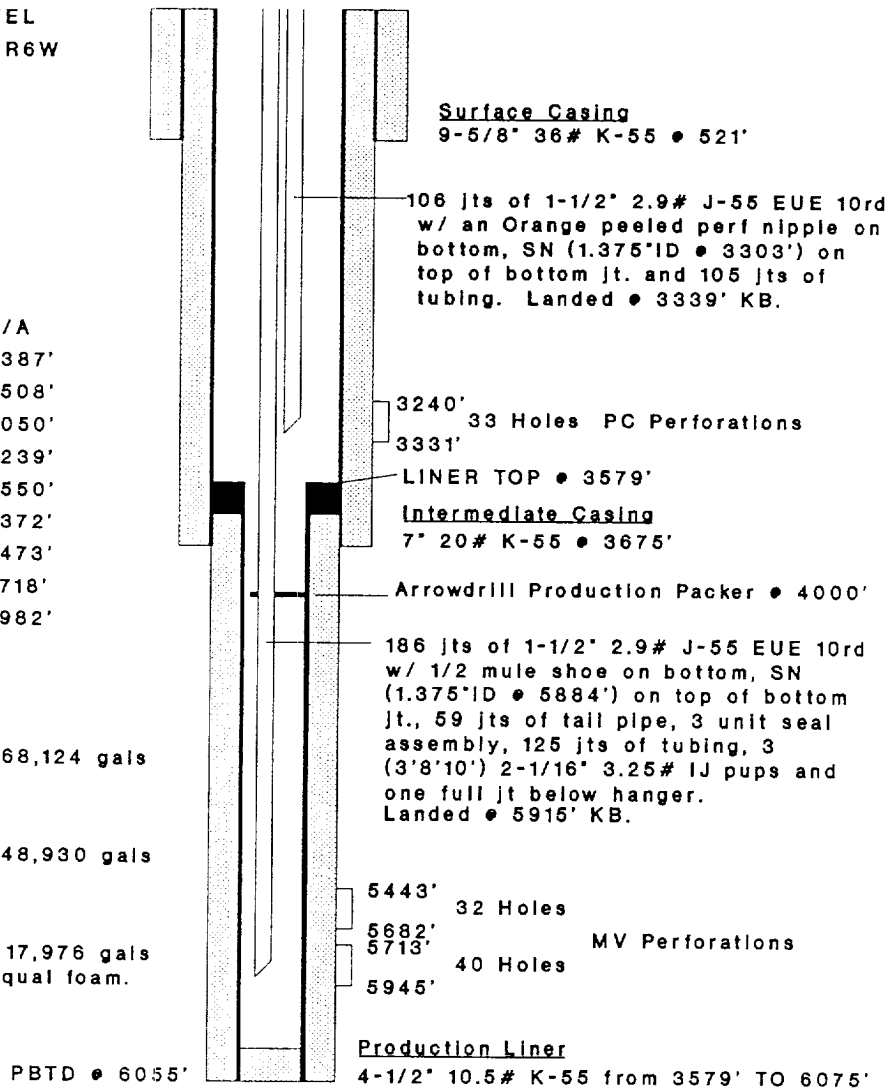
65,000# of 20/40 sand in 68,124 gals of slick water.

MV - 5443' to 5682'

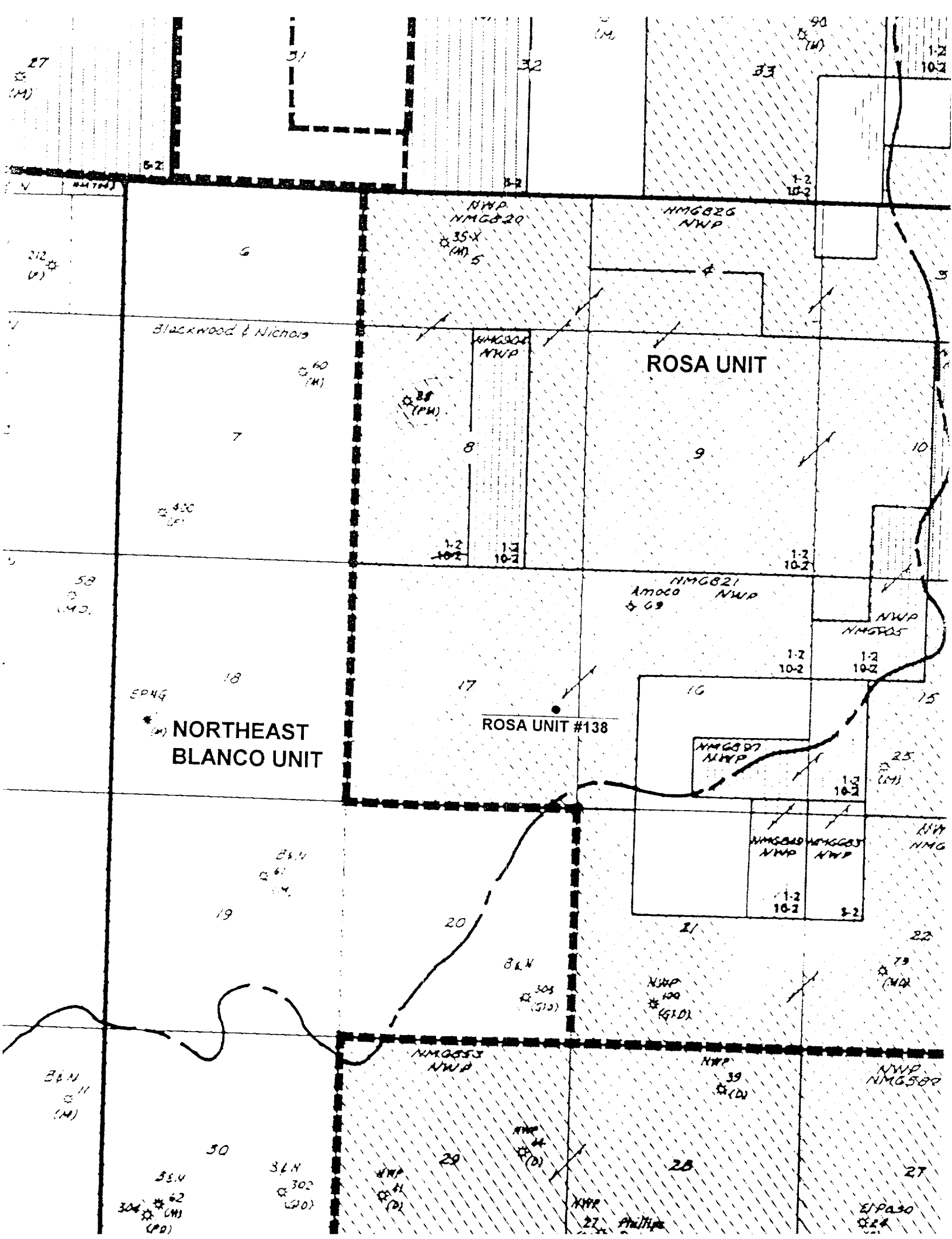
42,400# of 20/40 sand in 48,930 gals of slick water.

PC - 3240' to 3331'

113,200# of 20/40 sand in 17,976 gals of 30# X-Link gel in a 70 qual foam.



HOLE SIZE	CASING	CEMENT	VOLUME	TOP OF CMT
12-1/4"	9-5/8" 36#	300 SX	357 CU.FT.	SURFACE
8-3/4"	7" 20#	600 SX	1149 CU.FT.	SURFACE
6-1/4"	4-1/2" 10.5#	240 SX	415 CU.FT.	LINER TOP



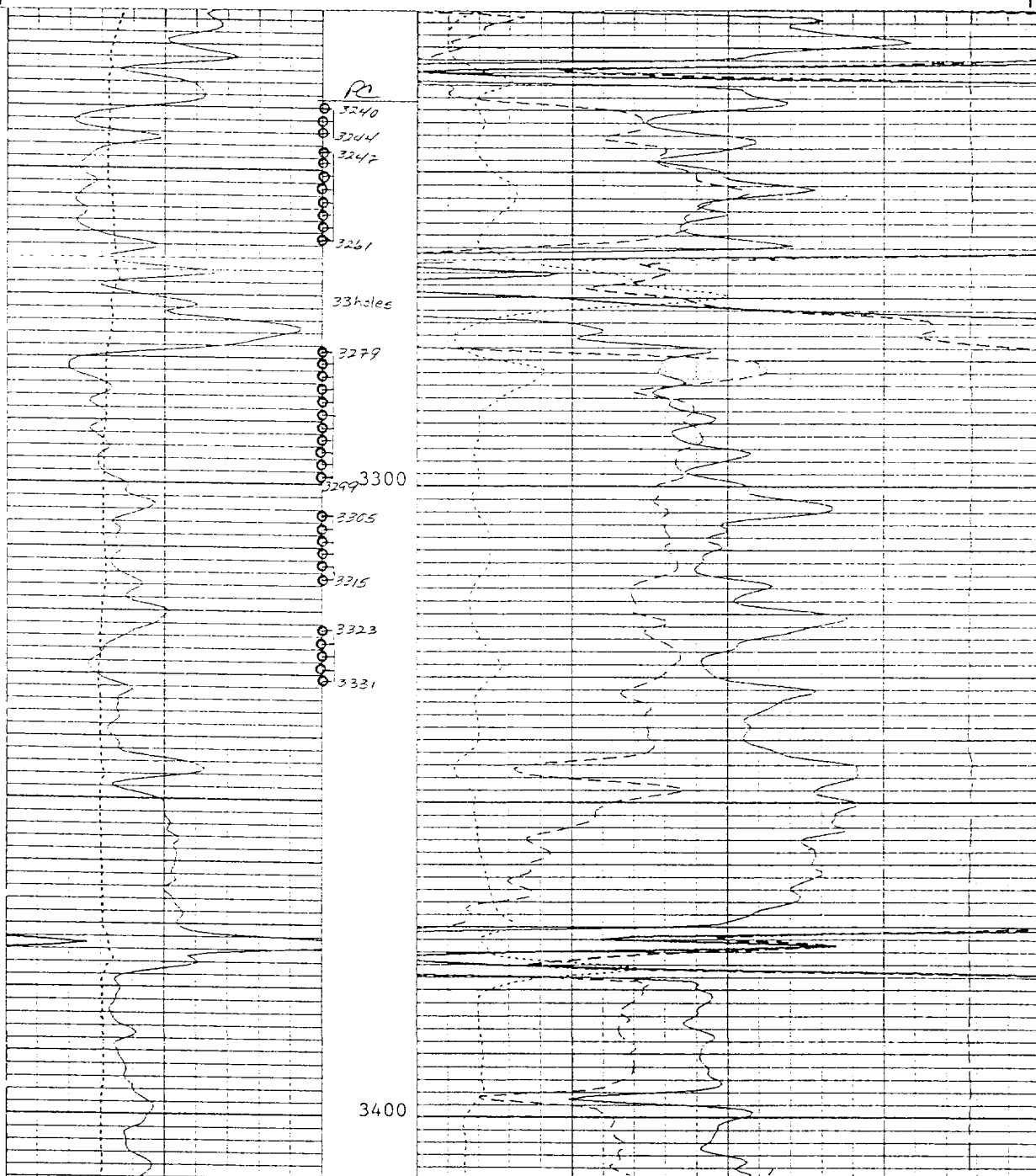
**OFFSET OPERATORS
ROSA UNIT #138
I-17-31N-6W**

1. LEASE: ROSA UNIT

Operator: Northwest Pipeline Corp, MS-2M3, P.O. Box 58900, Salt Lake City, UT, 84158-0900

2. LEASE: NORTHEAST BLANCO UNIT

Operator: Blackwood and Nichols, P.O. Box 1237, Durango, CO, 81302



SIMULTANEOUS

Northwest Pipeline Corporation

Rosa Unit No. 13814

Wildcat: Rosa P. Blumberg ENGINEERING

ITY San Juan STATE

-IFSL & 580FEL

Other Services:
DIL/LDT
CNL/GN

TRIAL NO.	SECT.	TWP.	RANGE
-----------	-------	------	-------

17	31N	6W
----	-----	----

Elev. 6399.0 F

12.0 F above Perm. Datum

UG-1994

10.F

10F

NOT	DATE	TIME	LOCATION	REMARKS
	17/11	10:00	1000000	1000000

JF	36840 F
----	---------

A blank sheet of graph paper with a grid pattern. The grid consists of horizontal and vertical lines forming small squares. There are three faint vertical lines running down the page, dividing it into four columns. The first column is narrow, the second is wider, the third is narrow again, and the fourth is wide. There are also two faint horizontal lines near the top and bottom edges. The overall appearance is that of a standard graph paper used for technical drawing or mathematics.

Figure 1. The effect of the concentration of the Fe^{2+} solution on the adsorption of Fe^{2+} by the Fe^{2+} solution. The concentration of the Fe^{2+} solution was 0.1, 0.2, 0.3, 0.4, 0.5, 0.6, 0.7, 0.8, 0.9, 1.0, 1.1, 1.2, 1.3, 1.4, 1.5, 1.6, 1.7, 1.8, 1.9, 2.0, 2.1, 2.2, 2.3, 2.4, 2.5, 2.6, 2.7, 2.8, 2.9, 3.0, 3.1, 3.2, 3.3, 3.4, 3.5, 3.6, 3.7, 3.8, 3.9, 4.0, 4.1, 4.2, 4.3, 4.4, 4.5, 4.6, 4.7, 4.8, 4.9, 5.0, 5.1, 5.2, 5.3, 5.4, 5.5, 5.6, 5.7, 5.8, 5.9, 6.0, 6.1, 6.2, 6.3, 6.4, 6.5, 6.6, 6.7, 6.8, 6.9, 7.0, 7.1, 7.2, 7.3, 7.4, 7.5, 7.6, 7.7, 7.8, 7.9, 8.0, 8.1, 8.2, 8.3, 8.4, 8.5, 8.6, 8.7, 8.8, 8.9, 9.0, 9.1, 9.2, 9.3, 9.4, 9.5, 9.6, 9.7, 9.8, 9.9, 10.0, 10.1, 10.2, 10.3, 10.4, 10.5, 10.6, 10.7, 10.8, 10.9, 11.0, 11.1, 11.2, 11.3, 11.4, 11.5, 11.6, 11.7, 11.8, 11.9, 12.0, 12.1, 12.2, 12.3, 12.4, 12.5, 12.6, 12.7, 12.8, 12.9, 13.0, 13.1, 13.2, 13.3, 13.4, 13.5, 13.6, 13.7, 13.8, 13.9, 14.0, 14.1, 14.2, 14.3, 14.4, 14.5, 14.6, 14.7, 14.8, 14.9, 15.0, 15.1, 15.2, 15.3, 15.4, 15.5, 15.6, 15.7, 15.8, 15.9, 16.0, 16.1, 16.2, 16.3, 16.4, 16.5, 16.6, 16.7, 16.8, 16.9, 17.0, 17.1, 17.2, 17.3, 17.4, 17.5, 17.6, 17.7, 17.8, 17.9, 18.0, 18.1, 18.2, 18.3, 18.4, 18.5, 18.6, 18.7, 18.8, 18.9, 19.0, 19.1, 19.2, 19.3, 19.4, 19.5, 19.6, 19.7, 19.8, 19.9, 20.0, 20.1, 20.2, 20.3, 20.4, 20.5, 20.6, 20.7, 20.8, 20.9, 21.0, 21.1, 21.2, 21.3, 21.4, 21.5, 21.6, 21.7, 21.8, 21.9, 22.0, 22.1, 22.2, 22.3, 22.4, 22.5, 22.6, 22.7, 22.8, 22.9, 23.0, 23.1, 23.2, 23.3, 23.4, 23.5, 23.6, 23.7, 23.8, 23.9, 24.0, 24.1, 24.2, 24.3, 24.4, 24.5, 24.6, 24.7, 24.8, 24.9, 25.0, 25.1, 25.2, 25.3, 25.4, 25.5, 25.6, 25.7, 25.8, 25.9, 26.0, 26.1, 26.2, 26.3, 26.4, 26.5, 26.6, 26.7, 26.8, 26.9, 27.0, 27.1, 27.2, 27.3, 27.4, 27.5, 27.6, 27.7, 27.8, 27.9, 28.0, 28.1, 28.2, 28.3, 28.4, 28.5, 28.6, 28.7, 28.8, 28.9, 29.0, 29.1, 29.2, 29.3, 29.4, 29.5, 29.6, 29.7, 29.8, 29.9, 30.0, 30.1, 30.2, 30.3, 30.4, 30.5, 30.6, 30.7, 30.8, 30.9, 31.0, 31.1, 31.2, 31.3, 31.4, 31.5, 31.6, 31.7, 31.8, 31.9, 32.0, 32.1, 32.2, 32.3, 32.4, 32.5, 32.6, 32.7, 32.8, 32.9, 33.0, 33.1, 33.2, 33.3, 33.4, 33.5, 33.6, 33.7, 33.8, 33.9, 34.0, 34.1, 34.2, 34.3, 34.4, 34.5, 34.6, 34.7, 34.8, 34.9, 35.0, 35.1, 35.2, 35.3, 35.4, 35.5, 35.6, 35.7, 35.8, 35.9, 36.0, 36.1, 36.2, 36.3, 36.4, 36.5, 36.6, 36.7, 36.8, 36.9, 37.0, 37.1, 37.2, 37.3, 37.4, 37.5, 37.6, 37.7, 37.8, 37.9, 38.0, 38.1, 38.2, 38.3, 38.4, 38.5, 38.6, 38.7, 38.8, 38.9, 39.0, 39.1, 39.2, 39.3, 39.4, 39.5, 39.6, 39.7, 39.8, 39.9, 40.0, 40.1, 40.2, 40.3, 40.4, 40.5, 40.6, 40.7, 40.8, 40.9, 41.0, 41.1, 41.2, 41.3, 41.4, 41.5, 41.6, 41.7, 41.8, 41.9, 42.0, 42.1, 42.2, 42.3, 42.4, 42.5, 42.6, 42.7, 42.8, 42.9, 43.0, 43.1, 43.2, 43.3, 43.4, 43.5, 43.6, 43.7, 43.8, 43.9, 44.0, 44.1, 44.2, 44.3, 44.4, 44.5, 44.6, 44.7, 44.8, 44.9, 45.0, 45.1, 45.2, 45.3, 45.4, 45.5, 45.6, 45.7, 45.8, 45.9, 46.0, 46.1, 46.2, 46.3, 46.4, 46.5, 46.6, 46.7, 46.8, 46.9, 47.0, 47.1, 47.2, 47.3, 47.4, 47.5, 47.6, 47.7, 47.8, 47.9, 48.0, 48.1, 48.2, 48.3, 48.4, 48.5, 48.6, 48.7, 48.8, 48.9, 49.0, 49.1, 49.2, 49.3, 49.4, 49.5, 49.6, 49.7, 49.8, 49.9, 50.0, 50.1, 50.2, 50.3, 50.4, 50.5, 50.6, 50.7, 50.8, 50.9, 51.0, 51.1, 51.2, 51.3, 51.4, 51.5, 51.6, 51.7, 51.8, 51.9, 52.0, 52.1, 52.2, 52.3, 52.4, 52.5, 52.6, 52.7, 52.8, 52.9, 53.0, 53.1, 53.2, 53.3, 53.4, 53.5, 53.6, 53.7, 53.8, 53.9, 54.0, 54.1, 54.2, 54.3, 54.4, 54.5, 54.6, 54.7, 54.8, 54.9, 55.0, 55.1, 55.2, 55.3, 55.4, 55.5, 55.6, 55.7, 55.8, 55.9, 56.0, 56.1, 56.2, 56.3, 56.4, 56.5, 56.6, 56.7, 56.8, 56.9, 57.0, 57.1, 57.2, 57.3, 57.4, 57.5, 57.6, 57.7, 57.8, 57.9, 58.0, 58.1, 58.2, 58.3, 58.4, 58.5, 58.6, 58.7, 58.8, 58.9, 59.0, 59.1, 59.2, 59.3, 59.4, 59.5, 59.6, 59.7, 59.8, 59.9, 60.0, 60.1, 60.2, 60.3, 60.4, 60.5, 60.6, 60.7, 60.8, 60.9, 61.0, 61.1, 61.2, 61.3, 61.4, 61.5, 61.6, 61.7, 61.8, 61.9, 62.0, 62.1, 62.2, 62.3, 62.4, 62.5, 62.6, 62.7, 62.8, 62.9, 63.0, 63.1, 63.2, 63.3, 63.4, 63.5, 63.6, 63.7, 63.8, 63.9, 64.0, 64.1, 64.2, 64.3, 64.4, 64.5, 64.6, 64.7, 64.8, 64.9, 65.0, 65.1, 65.2, 65.3, 65.4, 65.5, 65.6, 65.7, 65.8, 65.9, 66.0, 66.1, 66.2, 66.3, 66.4, 66.5, 66.6, 66.7, 66.8, 66.9, 67.0, 67.1, 67.2, 67.3, 67.4, 67.5, 67.6, 67.7, 67.8, 67.9, 68.0, 68.1, 68.2, 68.3, 68.4, 68.5, 68.

$$\frac{d}{dt} \left(\frac{\partial L}{\partial \dot{x}} \right) = \frac{\partial L}{\partial x} \quad (ii)$$

Country	Year	Value	Unit	Source
Algeria	2000	1.00	kg	FAO
Algeria	2001	1.00	kg	FAO
Algeria	2002	1.00	kg	FAO
Algeria	2003	1.00	kg	FAO
Algeria	2004	1.00	kg	FAO
Algeria	2005	1.00	kg	FAO
Algeria	2006	1.00	kg	FAO
Algeria	2007	1.00	kg	FAO
Algeria	2008	1.00	kg	FAO
Algeria	2009	1.00	kg	FAO
Algeria	2010	1.00	kg	FAO
Algeria	2011	1.00	kg	FAO
Algeria	2012	1.00	kg	FAO
Algeria	2013	1.00	kg	FAO
Algeria	2014	1.00	kg	FAO
Algeria	2015	1.00	kg	FAO
Algeria	2016	1.00	kg	FAO
Algeria	2017	1.00	kg	FAO
Algeria	2018	1.00	kg	FAO
Algeria	2019	1.00	kg	FAO
Algeria	2020	1.00	kg	FAO
Algeria	2021	1.00	kg	FAO
Algeria	2022	1.00	kg	FAO
Algeria	2023	1.00	kg	FAO
Algeria	2024	1.00	kg	FAO
Algeria	2025	1.00	kg	FAO
Algeria	2026	1.00	kg	FAO
Algeria	2027	1.00	kg	FAO
Algeria	2028	1.00	kg	FAO
Algeria	2029	1.00	kg	FAO
Algeria	2030	1.00	kg	FAO
Algeria	2031	1.00	kg	FAO
Algeria	2032	1.00	kg	FAO
Algeria	2033	1.00	kg	FAO
Algeria	2034	1.00	kg	FAO
Algeria	2035	1.00	kg	FAO
Algeria	2036	1.00	kg	FAO
Algeria	2037	1.00	kg	FAO
Algeria	2038	1.00	kg	FAO
Algeria	2039	1.00	kg	FAO
Algeria	2040	1.00	kg	FAO
Algeria	2041	1.00	kg	FAO
Algeria	2042	1.00	kg	FAO
Algeria	2043	1.00	kg	FAO
Algeria	2044	1.00	kg	FAO
Algeria	2045	1.00	kg	FAO
Algeria	2046	1.00	kg	FAO
Algeria	2047	1.00	kg	FAO
Algeria	2048	1.00	kg	FAO
Algeria	2049	1.00	kg	FAO
Algeria	2050	1.00	kg	FAO
Algeria	2051	1.00	kg	FAO
Algeria	2052	1.00	kg	FAO
Algeria	2053	1.00	kg	FAO
Algeria	2054	1.00	kg	FAO
Algeria	2055	1.00	kg	FAO
Algeria	2056	1.00	kg	FAO
Algeria	2057	1.00	kg	FAO
Algeria	2058	1.00	kg	FAO
Algeria	2059	1.00	kg	FAO
Algeria	2060	1.00	kg	FAO
Algeria	2061	1.00	kg	FAO
Algeria	2062	1.00	kg	FAO
Algeria	2063	1.00	kg	FAO
Algeria	2064	1.00	kg	FAO
Algeria	2065	1.00	kg	FAO
Algeria	2066	1.00	kg	FAO
Algeria	2067	1.00	kg	FAO
Algeria	2068	1.00	kg	FAO
Algeria	2069	1.00	kg	FAO
Algeria	2070	1.00	kg	FAO
Algeria	2071	1.00	kg	FAO
Algeria	2072	1.00	kg	FAO
Algeria	2073	1.00	kg	FAO
Algeria	2074	1.00	kg	FAO
Algeria	2075	1.00	kg	FAO
Algeria	2076	1.00	kg	FAO
Algeria	2077	1.00	kg	FAO
Algeria	2078	1.00	kg	FAO
Algeria</				

JG-1994 (n) 10.15

(b)

DEC 1984 08 14 50

Farrington	
------------	--

cher

1

The well name, location and borehole reference data were furnished by the customer.

