OIL CONSERVATION DIVISION NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator WILLIAMS PRODUCTION COMPANY							Lease ROSA UNIT			_ Well No.	138	
ocation of Well: Unit <u></u>		Sec	16	Twp.	31N	Rge	e. <u>6W</u>	County	/ SAN JUAN	Meter #	82063, 82064	
	NAME OF RESERVOIR OR POOL						TYPE OF PRO		METHOD OF PROD. (Flow or Art. Lift)		PROD. MEDIUM (Tbg. or Csg.)	
Upper Completion	PICTURED CLIFFS				1		GAS		FLOWING		TUBING	
Lower Completion	n MESAVERDE				GAS				FLOWING		TUBING	
					F	RE-FLOW S	HUT-IN PRES	SURE DA	ATA			
Upper Completion	Hour, date shut-in 6-23-95				Length of time shut-in 5 DAYS			SI press. psig SICP = 1590 SITP = 1346			tabilized? (Yes or No) NO	
Lower Completion	Hour, date shut-in 6-23-95			Length of time shut-in 5 DAYS			SI press. psig SITP = 544		s	tabilized? (Yes or No) NO		
						FL	OW TEST NO	. 1				
Commenced at (hour, date)* 6-29-95									Zone producing (Upper or Lower) LOWER			
TIME	,	LAPSED TIME SINCE*				PRES	SURE		PROD. ZONE TEMP.	:	REMARKS	
(hour, date	"	SINGL			Upper C	ompletion T	etion Lower Completion		1 LIVII .			
6-29-95		24 HOURS		F	CSG 1596	TBG 1347	TBG 442				Q = 460 MCF/D	
6-30-95		48 HOURS		1581	1343	414				Q = 262 MCF/D		
REMARKS: Power the period of t	conse va	ormati Jeかい ition D	on horein	containe 1	ed is true a		e to the best of	my knowl tor <u>WILLI</u> <u>SUSA</u> <u>CLER</u>	AMS PRODUCTION		NY	