ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST N M PACKER-LEAKAGE TEST

Operator WIL	Lease <u>RO</u>	Lease <u>ROSA UNIT</u>			Well No. <u>#138</u>					
Location of Well: Unit	I Sec. <u>17</u>	Tw	p. <u>31N</u>	Rge	_6 W	C	ounty <u>SAN</u>	I JUAN		
	NAME OF RESERVOIR OR POOL			TYPE OF PROD (Flow or Art. Lift)		METHOD OF PROD. (Flow or Art. Lift)).	PROD. MEDIUM (Tbg. or Csg.)	
Upper Completion	PICTURED CLIFFS			GAS		FLOWING			TUBING	
Lower Completion	MESAVERD	DE				FLOWING			TUBING	
			PRE-FI	OW SHUT-IN PRE	SSURE DA	ATA				
Upper Completion	Hour, date shut-in 4-04-97	Le	ngth of t	ime shut-in 7 DAYS	SI press	s. psig 012 CSG 742 TBG		Stabilized? (Yes or No) YES		
Lower Completion	Hour, date shut-in 4-04-97		_	ime shut-in 7 DAYS	SI press	press. psig 487 TBG			Stabilized? (Yes or No) YES	
				EI OW TEST N	^ 1					
C	· (h d)* 4 10 07	-		FLOW TEST N	T				1	7
Commenced at (hour, date)* 4-10-97				i		oducing (Upper or Lower) UPPER			lower	4
TIME (hour, date	LAPSED TIME SINCE*	PRES		SSURE	⊣	ZONE	REMARK		3	
,	,	Comp	pper letion	Lower Completion	ТЕМР.					
		CSG	TBG	TBG						
4-10-97	24 HOUR	1036	036 754 482			Q = 101				
4-11-97	48 HOUR	1062	761	376			Q = 0			
Remarks:										<u>-</u> 4
										
		-				-			·	
hereby certify th	at the information herein con	tained is	true and	complete to the best	of my know	wledge.				
Approved New Mexico Oil	JUN 1 1 1997 Conservation Division	_ 19		Oper	ator <u>WILI</u>	JAMS PRO	DUCTION C	OMPAN	<u>Y</u>	
Зу	0, 0.			Ву		N GRIGUHN	1		_	
itle Onak (addak				Title Date		CLERK May 1, 1997				
	Deputy Oil & Gas In	specto	r							