

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 138

Location of Well: Letter I Sec 17 Twp 31N Rge 6W API # 30-0 45-29147

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	PICTURED CLIFFS	GAS	FLOWING	TUBING
Lower Completion	MESA VERDE	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 2/20/2000	Length of time shut-in 3 Days	SI press. PSIG SICP = 1249	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 2/20/2000	Length of time shut-in 5 Days	SI press. PSIG SITP = 253	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 02/20/00				Zone Producing (Upper or Lower): Upper	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
		Csg	Tbg		
2/20/2000	Day 1				Both Zones Shut In
2/21/2000	Day 2	1233	1220	240	Both Zones Shut In
2/22/2000	Day 3	1241	1240	249	Both Zones Shut In
2/23/2000	Day 4	1249	1241	253	Both Zones Shut In
2/24/2000	Day 5	974	388	256	Flow Upper Zone = 66 MCFD
2/25/2000	Day 6	836	124	261	Flow Upper Zone = 55 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved MAR - 6 2000
Mexico Oil Conservation Division

By ORIGINAL SIGNED BY CHARLIE T. PERDUE
Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

Operator Williams Production Company

By Tracy Ross
Title Production Analyst
Date March 3, 2000