

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use  
"APPLICATION FOR PERMIT--" for such proposals

RECEIVED  
BLM

94 SEP -8 AM 10:24

5. Lease Designation and Serial No.  
SF-078766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

7. If Unit or CA, Agreement Designation  
ROSA UNIT

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
ROSA UNIT #145

2. Name of Operator  
NORTHWEST PIPELINE CORP.

9. API Well No.  
30-045-29166

3. Address and Telephone No.  
P. O. BOX 58900 MS 10317 SALT LAKE CITY, UTAH 84158-0900 (801) 584-6981

10. Field and Pool, or Exploratory Area  
PICTURED CLIFFS/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1679' FNL & 1835' FEL, SEC. 16, T31N, R6W

11. County or Parish, State  
SAN JUAN COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other DRILLING OPERATIONS

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion  
on Well Completion or Recompletion Report  
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-25-94

Spud 12-1/4" surface hole at 1215 hrs 8/24/94. Ran 12 jts (512.68') of 9-5/8", 36#, K-55, LT&C casing and set at 524' KB. Dowell preceded cement with 20 bbls of water, followed by 300 sx Class "G" cement with 1/4# cello-flake/sk, and 3% CaCl<sub>2</sub>. Displaced plug with 38 bbls and down at 1430 hrs 8/24/94. Circulated out 25 bbls of cement.

8-26-94

PT to 1500#, OK.

8-28-94

TD'd intermediate hole with bit #3 (8-3/4", HTC, J11C) @ 3590'.

8-29-94

Schlumberger ran IES/GR and FDC/CNL logs. LDDP and DC. Ran 80 jts. (3594.77') of 7", 20#, K-55, ST&C casing and set at 3590' KB. Float at 3545' KB. Dowell preceded cement with 20 bbls of water followed by 450 sx (945 cu.ft.) of 65/35 CI "G" cement with 12% gel and 1/4# of cello-flake/sk. Tailed in with 150 sx (204 cu.ft.) of CI "G" with 2% gel, 1/4# celloflake/sk and 2% CaCl<sub>2</sub>. Reciprocated pipe throughout job. Displaced plug with 143 bbls water. Circulated 24 bbls to surface. Plug down at 1730 hrs 8/28/94. Pressure test BOP's and casing to 1500# - OK.

9-01-94

TD'd well with gas and bit #6 (6-1/4", HTC, J33) at 5960'. Schlumberger ran IES/GR and SNL/CDL logs. Ran 56 jts. (2502.20') of 4-1/2", 10.5#, K-55, ST&C casing and set at 5960' KB. Float at 5938' KB. Liner top at 3458' KB. Dowell preceded cement with 40 bbls of gel water followed by 245 sx (424 cu.ft.) of CI "G". Displaced plug with 65 bbls and down at 0200 hrs 9/1/94. Set packoff and reversed out 20 bbls of cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed KATHY BARNEY

Title SR. OFFICE ASSISTANT

Date 09/06/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

1994

FARMINGTON DISTRICT OFFICE

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