In Lieu of Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

(See other instructions on

				•	reverse side)	LEASE NO. SF	-078766
	WELL COM	DI ETION OD DE	COMPLETION REPORT	AND LOG*	3110:20	6. IF INDIAN, ALLOT	PEE OR
la. TYPE	OF WELL: OIL WELL		DRY []	OTHER _	1 111	7. UNIT AGREEMENT NO ROSA UNIT (008480)	AMIE
	OF COMPLETION:	DEEPEN D PL	UG BACK [] DIFF.RESVR	DU. U FOTHER			un unt NO
	OF OPERATOR			DEAL	innaco -	8. FARM OR LEASE NA ROSA UNIT #145	ME, WELL NO.
	SS AND TELEPHONE NO					9. API WELL NO. 30-045-29166	
P.O. BOX 58	900 MS 2M3 SALT LAK	E CITY, UTAH 84158-0	0900 (801) 584-6981	1		10. FIELD AND POOL,	OP WILDCAT
1679	FNL & 1835 FEL	ocation clearly and in acc	cordance with any State requirement	UCI 3	1 1994	WILDCAT ROSA PICTUR	ED CLIFFS 96175
	rface p production interv	val reported below		@[[L (GO)[N. DIV.	11. SEC., T.,R.,M., SURVEY OR AREA SW/4 NE/4 SEC. 16, T31N	
At to	tal depth			14. PERMIT	DATE ISSUED	12. COUNTY OR	3. STATE
				NO.		PARISH SAN JUAN	NEW MEXICO
15. DATE SPUDDED 08/24/94	16. DATE T.D. REACHED 09/01/94	17. DATE COMPLET (READY TO PR 10/14/94		18. ELEVATIONS (RT,GR,ETC.)* 6322' GR	DK, RKB,	19. ELEVATION CASING 6322'	HEAD
20. TOTAL DEPT 5960'	H, MD & TVD	21. PLUG, BACK T 5938'	.D., MD & TVD	22. IF MULTCOMP., HOW MANY 2	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING	INTERVAL(S), OF THI	S COMPLETION - TO	P, BOTTOM, NAME (MD AND			25. WAS DIRECTIONAL YES	SURVEY MADE
ROSA PICTUR	RIC AND OTHER LOGS	RUN HOLE: GR/IES/CDL/C	DI .			27. WAS WELL CORED NO	
CASED HOLE:	GR/CCL/CBL OPEN		CASING REPORT (Report al	l etrings set in s	well)		
28. CASING	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	[OF CEMENT, CEMENTI	NG RECORD	AMOUNT PULLED
SIZE/GRADE 9-5/8" K-55	36#	524'	12-1/4"	300 SX	345 479 cu.ft.	SURFACE	
7" K-55	20#	3590'	8-3/4"	600 SX	1149 cu.ft.	SURFACE	
1 K-33	2011						
	<u> </u>				30.	TUBING RECORD	L
29.	mon (1m)	LINER RECORD BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET
SIZE	TOP (MD)	BOTTOM (MD)	42;			2054	(MD)
4-1/2" K-55	3458'	5960'	345 SX (\$44 cu.ft.)		1-1/2" 2.9#	3251'	4000
					<u> </u>		<u> </u>
	ON RECORD (Interval			32. A	CID, SHOT, FRACTUR	E, CEMENT SQUEEZE, ETC	
3160' TO 3168', 3 TOTAL OF 40 .36	175' TO 3201', 3213' TO) 3243', 3247' TO 3255'	' .	DEPTH INT	PERVAL (MD)	AMOUNT AND KIND OF	MATERIAL USED
				3160'	3255'	115,000# 20/40 SAND	16,380 GALS OF 30# X-LINK GEL IN 70 QUALITY FOAM
33.			PRODUC	CTION			
DATE OF FI	RST PRODUCTION	PRODUCTION ME	THOD (Flowing, gas lift FLOWIN		type of pump)	WELL STATUS (PRODUC SHUT	IN .
DATE OF TEST 10/20/94	HOURS TESTED 3 PITOT	CHOKE SIZE	PROD'N FOR TEST PERIOD >+ >+ >+ >+ >+ >+ >+ >+ >+ >+ >+ >+ >+	OIL - BBL.	GAS - MCF 172	WATER - BBL. O	GAS-OIL RATIO
FLOW TUBING PRESS	CASING RESSURE	CALCULATED	24-HOUR RATE→→→	OIL - BBL.	GAS · MCF	WATER BBL.	OIL GRAVITY- API (CORR.)
N/A	540# ON OF GAS (Sold, us	ed for fuel, vente	ed.	0	13/4 MCF/U	TEST WITNESSED BY	<u></u>
TO BE						CHIK CHARLEY	
35. LIST CC A	"ACHMENTS:	n 000000000000000000000000000000000000		DIACDAM			
	LOG	S. SUMMANT OF POR	OUS ZONE J. WF' ORE	DIAGRAM			
36. I hereby	certify that the fo				determine fr. :	all available records GINEER DATE OC	tober 25, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department on agency of the United Stated any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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	37.	
pressures, and recoveries):	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in 38.	

GEOLOGIC MARKERS

TOP

MEASURED DEPTH CONTENTS, ETC NAME

DESCRIPTION, CONTENUES, ETC.

10

5960'